

SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

I. Operator
Tenneco Oil Company
Address
1860 Lincoln, Suite 1200 Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *SF 080032
Lease Name Florance Well No. 22A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Free Federal Lease No. *
Location
Unit Letter P : 970 Feet From The South Line and 840 Feet From The East
Line of Section 12 Township 29N Range 9W, NMPLM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Thriftway 2011 E. Main, Farmington N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit P Sec. 12 Twp. 29N Rge. 9W Is gas actually connected? No When Near Future

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 12/23/76 Date Compl. Ready to Prod. 2/6/77 Total Depth 5520' P.B.T.D. 5475'
Elevations (DF, RKB, RT, CR, etc.) 6419'GL Name of Producing Formation Blanco Mesa Verde Top Oil/Gas Pay 4655' Tubing Depth 5423'
Perforations 16 Holes 5,264'-5,437; 19 holes 5,104'-4,664' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" Casing 236' 225 Sacks
8-3/4" 7" Casing 3340' 1000 Sacks
6-1/8" 4-1/2" Casing Lnr 2990'-5520' 275 Sacks
2-3/8" Tubing 5423'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10,379 AOF	3 Hours	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	521	661	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Meyer
(Signature)
Division Production Manager
(Title)
3-1-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed By _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.