

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL 1840' FEL "J"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF-080246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

41A

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T29N R9W

12. COUNTY OR PARISH

San Juan

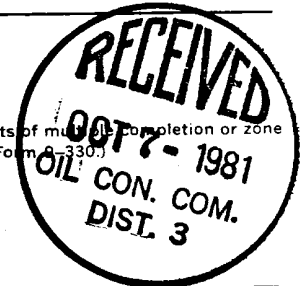
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5599' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to locate and repair a casing leak in the above referenced well per the attached detailed procedure.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan M. [Signature] TITLE Production Analyst DATE 9/30/81

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Acting Dist. Supv. DATE OCT 6 1981
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

LEASE Florance
WELL NO. 41-A

9-5/8 "OD. 36 LB. CSG.W/ 225 SX
TOC @ surface

2-3/8", 4.7#/ft, J55 tbg.

7 "OD. 26 & 23 LB. CSG.W/ 377 SX
TOC @ surface

DETAILED PROCEDURE

1. MIRUSU. Kill w/1% KCl if necessary. NDWH, NUBOPE.
2. RIH w/2-3/8" tbg & tag bottom. CO to PBTD if necessary. POOH.
3. Set Model "D" pkr w/expendable plug @3550'. PT to 500 PSI.
4. RIH w/fullbore cementer & isolate leak.
5. Spot 2 sx sd on Model "D".
6. Set pkr ~~10 BBL~~ above top of leak.
7. Squeeze leak w/150 sx Class "B" cmt w/6-1/4#/sx gilsonite $\pm 2\%$ CaCl
8. Overdisplace by 5 BW & resqueeze if necessary.
9. POOH w/pkr.
10. DO cmt & PT to 500 psi.
11. RIH w/ ~~4-1/2" ID 4512'~~ ^{+63'}, seal assembly, F nipple on 2-3/8" tbg.
12. Circ hole w/1% KCl wtr treated w/corrosion inhibitor.
13. Land tbg in pkr.
14. Swab well in.
15. Flow to cleanup & test.



4-1/2", 10.5#/ft liner

2343'
2498'
3634'
4130'
4288'
4512'
4513'
4890' PB

4935'