

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL 1840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☒
☐
☐
☐

5. LEASE
SF-080246
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
41A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T29N R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5599' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/82 - Set Model D w/expendable plug on WL @ 3550'. RIH w/4-1/2" pkr to 2416.46'. PT Model D to 2000 psi, held ok. POOH w/4-1/2" pkr. RIH w/7" pkr to 2301.06'. Tagged liner. PT liner to 2000 psi - held. POOH w/5 stands, PT to 2000 psi, held ok. POOH w/5stands, PT to 2000 psi, held ok. POOH w/20 stands, PT to 2000 psi, held ok. POOH w/4 stands, PT to 2000 psi, held ok. POOH w/1 stand, held ok. POOH w/1 jt. PT to 2000 psi, held ok. POOH w/1 jt, held ok. Pmpd dn BS, got circ out bradenhead. Pld up 10'. Pmpd in BS, got circ out bradenhead. Picked up 10'. Pmpd into BS. Circ'd out bradenhead. POOH w/pkr. RIH w/pkr on 10' sub. Set pkr just below WH. Pmpd into BS, flwd out bradenhead. Held ok. Took off WH, no 0 rings in tbg head. Bradenhead seals leaking. Ran csg spear. Pulled 100,000# but could not move csg to reset slips. Packed bradenhead w/teflon packing & reinstalled wellhead.
6/21/82 - Repacked slips around 7" csg. NU tbg head. RIH w/production tube, seal assy, SN & tbg. Landed tbg in Model D pkr, loaded annulus w/1% KCL wtr treated w/corrosion inhibitor. NDBOP. NUWH. Turned well to pit. RDMOSU Set @ _____ Ft.
Subsurface Safety Valve: Manu. and type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/24/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 01 1982

FARMINGTON DISTRICT • See Instructions on Reverse Side
BY [Signature]

NMOCC

