UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE	4			
/SF-080246				
6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	•	- -		
7. UNIT AGREEMENT NAME	-	1.		

DATE

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	9 FARM OR LEASE MAN	<u> </u>
1 all	8. FARM OR LEASE NAM Florance	ΛĽ.
1. oil gas 🔀 other	9. WELL NO.	
2. NAME OF OPERATOR	9. WELL NO. 41A	
Fenneco Oil Company	10. FIELD OR WILDCAT N	JAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde	
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR E	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 21, T29	
AT SURFACE: 1530' FSL 1840' FEL	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL:	San Juan	NM
AT TOTAL DEPTH:	14. API NO.	1411
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 5599' gr.	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3399 gr.	
TEST WATER SHUT-OFF		•=
FRACTURE TREAT	- The same of the	
SHOOT OR ACIDIZE REPAIR WELL		\
PULL OR ALTER CASING	NÓTE: Report results of mu	ultiple completion or zone -330.)
MULTIPLE COMPLETE	JUN Strategon 1911 3	
CHANGE ZONES		
ABANDON*		1
(dillel)	e e e e e e e e e e e e e e e e e e e	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and irectionally drilled, give sub	give pertinent dates, surface locations and
Verbal approval received from Richard Bell on	6/21/82 to land the	ha in Model D A
3550' and load annulus w/inhibited fluid.	o, 11, or to raila cr	og in noder b e
6 (3 7 (0 0	NDWH. NUBOP. POO	OH w/2-3/8" tbg
RIH w/2-3/8" tbg & pmp out plug. CO to PBTD @	4793'. POOH w/2-	-3/8" tbg. RIH
w/7" pkr to 133'. Could pmp into BS w/no pres	s and got flow out	t bradenhead.
6/18/82 - Tested bradenhead - held ok. RIH w/	pkr and 1 jt. PT	BS - held ok.
RIH w/pkr and 2 jts. PT BS - held ok. RIH w/		
w/no press and got flow out bradenhead. POOH	w/pkr. RIH w/RBP	and set @ 2146
POOH. Dumped 4 sxs SD on top of RBP. Tried t	o load hole w/1% F	KCL wtr, but
couldn't fill hole. RIH w/pkr. Couldn't get	csg to PT anywhere	e dn to 2021'.
Suspected RBP leaking. POOH w/pkr. RIH w/ret	rieving head. Lat	tched onto RBP.
No SD on top of plug. Released RBP and POOH.	RBP looked in per	rfect condition
	<u>-</u> '	
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. I hereby cartify that the foregoing is true and correct		
SIGNED LINE / ULSON TITLE Production Ana	.lyst DATE6/22/8	32

(This space for Federal or State office use)

APPROVED BY ACCEPIEU FOR RECORDE CONDITIONS OF APPROVAL, IF ANY:

JUL 0 1 1982

FARMINGTON DISTRICT *See Instructions on Reverse Side NMOCC