

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-63

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PACIFICATION OFFICE	

TENNECO OIL COMPANY

BOX 3249, ENGLEWOOD, CO 80155

Reason(s) for filing (check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☒

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 41A	Prop. Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee SF-080246	Lease No.
Location Unit Letter J ; 1530 Feet From The south Line and 1840 Feet From The east Line of Section 21 Township 29N Range 9W N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 1899 Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 21 Twp. 29N Rge. 9W	Is gas actually connected? YES When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Depth	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Put To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Close Well
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Close Well

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Close Well
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Close Well

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 16 1982

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

PRODUCTION ANALYST

AUGUST 1, 1982

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviator
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in multi
completed wells.