ILE			MEXICO OIL CON	O I OG State	Fee 🔀					
.s.g.s.	2	WELL COMPL	E HON ON NEC	OMI ELTIOI	11(2) 01(1) 11(1)	5, State (	Oil & Gas Lease No.			
AND OFFICE										
PERATOR	/									
. TYPE OF WELL						7. Unit A	greement Name			
, , , , , , , , , , , , , , , , , , , ,	OIL	GAS	DRY DRY	]						
. TYPE OF COMPLE	WEI TION	LL WEL	DRY L	OTHER		8. Farm o	or Lease Name			
MEN WO		PLUE BACI		OTHER	· · · · · · · · · · · · · · · · · · ·		o Gas Com "A"			
Name of Operator	70W 00\ <b>0</b> \\	•				9. Well N				
MOCO PRODUCT Address of Operator	TON COMPANI					10. Field	and Poel, or Wildcat			
01 Airport D	rive. Farmi	ington, New	Mexico			Blanco	Blanco Mesaverde			
Location of Well										
_			·•		1000					
T LETTER	LOCATED 1	L80 FEET	FROM THE NORTH	CVA BNIJ	1030 FEE	T FROM 12. Coun				
Ment	2	20W	GE. <b>9W</b> NMPN			San Ju				
West LINE OF Date Spudded	16. Date T.D.	Reached 17. Dat		Prod.) 18. E	Clevations ( $DF$ , $RK$		9, Elev. Cashinghead			
2-11-77	2-19-77	,	3-3-77		5602' GL		56021			
Total Depth		ig Back T.D.	22. If Multip Many	ole Compl., Hov	v 23. Intervals Drilled By	, Retary Tools	Cable Tools			
48301		1774'				0-TD	1 105 W- Di			
Producing Interval(			om, Name				25. Was Directional Survey Made			
8 <b>68-4</b> 336', 4	433-4384	HESEVELGE	,				No			
		<del></del>				27	. Was Well Cored			
. Type Electric and (	Other Logs Run						•			
		Compensate	d Densilog				No			
nduction-Gam			d Densilog	port all strings						
casing size	MA RAY AND	CA ./FT. DEP1	ASING RECORD (Re	LE SIZE	CEMENTI	NG RECORD				
casing size	WEIGHT LB	./FT. DEPT <b>257</b>	ASING RECORD (Report 19 12-	LE SIZE	CEMENTI <b>280</b>	8X	No			
nduction-Gem	MA RAY AND	CA ./FT. DEP1	ASING RECORD (Report 19 12-	LE SIZE	CEMENTI	8X	No			
nduction—Gen CASING SIZE 9–5/8"	WEIGHT LB	./FT. DEPT <b>257</b>	ASING RECORD (Report 19 12-	LE SIZE	CEMENTI <b>280</b>	8X	No			
casing size	weight LB 40# 20#	./FT. DEPT <b>257</b>	ASING RECORD (Report 19 12-	LE SIZE	CEMENTI <b>280</b>	8X	AMOUNT PULLED			
CASING SIZE 9-5/8" 7"	weight LB	CA./FT. DEPT 257 2650  LINER RECORD BOTTOM	ASING RECORD (Report 19 12-	1/4** -1/4**	280 510	TUBING R DEPTH SET	AMOUNT PULLED			
casing size	weight LB	257 257 2650 LINER RECORD	ASING RECORD (Renth SET : HO	1/4** -1/4**	280 510	SX SX TUBING R	AMOUNT PULLED			
CASING SIZE 9-5/8" 7" SIZE 4-1/2"	weight LB 40# 20# TOP 2449	257 2650  LINER RECORD  BOTTOM  4830	ASING RECORD (Report No. 12-12-12-12-12-12-12-12-12-12-12-12-12-1	SCREEN	30. SIZE 2-3/8"	TUBING R DEPTH SET	AMOUNT PULLED  AMOUNT PULLED  PACKER SET			
CASING SIZE 9-5/8" 7" SIZE 4-1/2"	WEIGHT LB 40# 20# TOP 2449 (Interval, size an	257 2650  LINER RECORD BOTTOM 4830  d number) 3868	ASING RECORD (Refricted in the set of the se	SCREEN 32.	30. SIZE 2-3/8" ACID, SHOT, FRA	TUBING R DEPTH SET 4582	AMOUNT PULLED  AMOUNT PULLED  PACKER SET			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830 4830 4830 4830 4830 4830 4830 4830	SACKS CEMENT 2-7 > -3902, 28-34, 4302-	SCREEN  32. 16, DEPTH	30. SIZE 2-3/8" ACID, SHOT, FRA	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 30-36, 4455-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size and 42, 4101, 458, 4469-7)	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  10 number) 3868 182-90, 42 2, 4476-96,	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38,	SCREEN  3215, DEPTH  3868-433	3c. 510 3c. SIZE 2-3/8" ACID, SHOT, FRA INTERVAL 16 - 200,000	TUBING R DEPTH SET 4582 TOTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 30-36, 4455-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size and 42, 4101, 458, 4469-7)	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  10 number) 3868 182-90, 42 2, 4476-96,	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38,	SCREEN  3215, DEPTH  3868-433	3c. 510 3c. SIZE 2-3/8" ACID, SHOT, FRA INTERVAL 16 - 200,000	TUBING R DEPTH SET 4582 TOTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 130-36, 4455- 152-62, 4576-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size and 42, 4101, 458, 4469-7)	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  10 number) 3868 182-90, 42 2, 4476-96,	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 14.40.	SCREEN  3215, DEPTH  3868-433	3c. 510 3c. SIZE 2-3/8" ACID, SHOT, FRA INTERVAL 16 - 200,000	TUBING R DEPTH SET 4582 TOTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac			
9-5/8" y"  SIZE 4-1/2"  Perforation Record 10-80, 4000- 30-36, 4455- 552-62, 4576-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 458, 4469-7; 84 x 1 SPF	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  d number) 3868 1182-90, 42 2, 4476-96, Hole \$14	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 12-3902, 1	3/4"  SCREEN  32.  1,5, DEPTH  368-433  455-458	30. 312E 2-3/8"  ACID, SHOT, FRA INTERVAL 36 - 200,000	TUBING R DEPTH SET 4582'  CTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 458, 4469-7; 84 x 1 SPF	CA. FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  d number) 3868 1182-90, 42 2, 4476-96, Hole \$14	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 14.40.	3/4"  SCREEN  32.  1,5, DEPTH  368-433  455-458	30. 312E 2-3/8"  ACID, SHOT, FRA INTERVAL 36 - 200,000	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1,000 gal. frac			
SIZE 4-1/2"  Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 458, 4469-7; 84 x 1 SPF	CA. FT. DEPT 257 2650  INER RECORD BOTTOM 4830  d number) 3868 182-90, 42 2, 4476-96, Hole signature.	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 10-40.  PROLOWING, gas lift, pum	3/4"  SCREEN  32.  1,5, DEPTH  368-433  455-458	30.  \$17E  2-3/8"  ACID, SHOT, FRA INTERVAL  6 - 200,000  d type pump)  Gas - MCF	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 1	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac  1,000 gal. frac  Luss (Prod. or Shut-in)			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 30-36, 4455-	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 4 58, 4469-7; 84 x 1 SPF	CA./FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  dd number) 3868 182-90, 42 2, 4476-96, Hole signature of the signature of th	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	SCREEN  3215, DEPTH  3663-433  4455-458  DUCTION  aping = Size and  Oil = Bbl.	30. 30. SIZE 2-3/8"  ACID, SHOT, FRA INTERVAL 36 - 200,000  d type pump)  Gas - MCF 214	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 40  Well Ste Water — Bbl.	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac  J.000 gal. frac  Latus (Prod. or Shut-in)  Latus (Gas - Qil Ratio			
CASING SIZE 9-5/8" 7" SIZE 4-1/2" Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-  te First Production te of Test 3-10-77 ow Tubing Press.	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 458, 4469-7) 84 x 1 SPF	CA./FT. DEPT 257 2650  LINER RECORD BOTTOM 4830  d number) 3868 182-90, 42 2, 4476-96, Hole signature of the	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	3215, DEPTH 3868-433 -455-458 DUCTION aping - Size and Oil - Bbl. Gas - N	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 1  Well Ste Water — Bbl.	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac  1,000 gal. frac  Luss (Prod. or Shut-in)  Lust In			
CASING SIZE 9-5/8" 7"  SIZE 4-1/2"  Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-  te First Production te of Test 3-10-77 ow Tubing Press. 130	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 458, 4469-7; 84 x 1 SPF  Prod  Hours Tested 3 Casing Pressu 450	CA   DEPT   257   2650	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	SCREEN  3215, DEPTH  3663-433  4455-458  DUCTION  aping = Size and  Oil = Bbl.	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 40  Well Ste Water — Bbl.	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac  Looo gal. frac  Gas—Oil Ratio  Oil Gravity = AFI (Corr.)			
CASING SIZE  9-5/8"  Y"  SIZE  4-1/2"  Perforation Record  10-80, 4000-  30-36, 4455-  52-62, 4576-  te First Production  te of Test  3-10-77  ow Tubing Press.  130  Disposition of Gas	WEIGHT LB 40# 20#  TOP 2449  (Interval, size an 42, 4101, 58, 4469-7; 84 x 1 SPF  Frod  Hours Tested 3  Casing Pressu 450 (Sold, used for fit	CA   DEPT   257   2650	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	3215, DEPTH 3868-433 -455-458 DUCTION aping - Size and Oil - Bbl. Gas - N	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 1  Well Ste Water - Bbl.	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO,000 gal. frac  Looo gal. frac  Gas—Oil Ratio  Oil Gravity = AFI (Corr.)			
CASING SIZE 9-5/8" 7"  SIZE 4-1/2"  Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-  te First Production te of Test 3-10-77 ow Tubing Press. 130	WEIGHT LB 40# 20#  TOP 2449  (Interval, size and 42, 4101, 43, 4469-73, 4469-73, 4469-73, 4469-73, 450)  Casing Pressure 450 (Sold, used for find 446)	CA   DEPT   257   2650	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	3215, DEPTH 3868-433 -455-458 DUCTION aping - Size and Oil - Bbl. Gas - N	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 1  Well Ste Water — Bbl. Test Witnesse	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  O0,000 gal. frac  Autus (Prod. or Shut-in)  But In  Gas—Gil Ratio  Oil Gravity = Apt (Corr.)  d By.			
CASING SIZE 9-5/8" 7"  SIZE 4-1/2"  Perforation Record 10-80, 4000- 30-36, 4455- 52-62, 4576-  e First Production  e of Test 3-10-77  w Tubing Press. 130  Disposition of Gas To be sol List of Attachment	WEIGHT LB 40# 20#  TOP 2449  (Interval, size and 42, 4101, 43, 4469-73, 4469-73, 4469-73, 450)  Casing Pressure 450 (Sold, used for find 45)	LINER RECORD BOTTOM 4830  Ind number) 3868 182-90, 42 2, 4476-96, Hole sig Choke Size -75  Tee Calculated Hour Rate icl, vented, etc.)	SACKS CEMENT 2.7 > -3902, 28-34, 4302-4506-38, 20-4506	32. 32. 32. 36, DEPTH 3868-433 4455-458 DUCTION uping = Size and Oil = Bbl. Gas = N 1709	30.  SIZE  2-3/8"  ACID, SHOT, FRA INTERVAL  36 - 200,000  4 type pump)  Gas - MCF  214	TUBING R DEPTH SET 4582  CTURE, CEMENT AMOUNT AND 1bs. sn & 40  Well Ste Water — Bbl. Test Witnesse	AMOUNT PULLED  AMOUNT PULLED  PACKER SET  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  OO, 000 gal. frac  1,000 gal. frac  Gas = Oil Ratio  Oil Gravity = APt (Corr.)  d By.			

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico							
T, Anh	v		Т.	Canvon _		т	Oio A	lamo		T.	Penn. "B"		
		T. Strawn											
		T. Atoka											
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T. Que	n T. Silurian										Elbert	······	
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	an Andres T. Simpson					T. Gallup							
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T. Blir	nebry		Т.	Gr. Wash		_ T.	Morris	son		т.	<u></u>		
T. Tub	ubb T. Granite											<del></del>	
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T. Wolf	WolfcampT.				_ T. Chinle				T.	<del></del>	<del> </del>		
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T Cisc	o (Bough (	C)	т.			_ <b>T</b> .	Penn.	''A''	<del></del>	т.			
					OIL OR GAS	S	ANDS	OR Z01	NES				
No. 1, fr	om	*****		to	·····	No	o. 4, fro	m			to	•••	
				to									
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No. 3, fro	om			.to	***************************************	No	. 6, fro	m			to:		
No. 2, fro	om		•••••••••••••••••••••••••••••••		to	••••••	••••••	•	fcet.	************		······································	
to. 4, 110	·m	•••••••••••••			<b>to</b> DN RECORD (Attack								
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From	То	in:Feet		Forn	nation		From	To	in Feet		Formation		
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