NO. OF COPIES RECEIVED 3		Form C-103 Supersedes Old
DISTRIBUTION NEW ME	KICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	CICO OIL CONSERVATION COMMISSION	Fuective 1-1-02
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR /		5. State Oil & Gas Lease No.
SUMPLY NOTICES AND	DEBORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
l.		7. Unit Agreement Name
WELL OTHER-		8. Farm or Lease Name
AMOCO PRODUCTION COMPANY		Jaquez Gas Com "A"
3. Address of Operator		9. Well No.
501 Airport Drive, Farmington, No.	w Mexico 87401	1A
4. Location of Well	North 1000	10. Field and Pool, or Wildcat Blanco Mesaverde
UNIT LETTER D , 1100 FEET FROM	THE North LINE AND 1000 FEET F	NOM THE STATE OF T
THE West LINE, SECTION 5	WASHIP 29N RANGE 9W NA	MPM.
· · · · · · · · · · · · · · · · · · ·		
	on (Show whether DF, RT, GR, etc.)	12. County San Juan
	· · · · · · · · · · · · · · · · · · ·	
Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or	Other Data ENT REPORT OF:
NOTICE OF INTERFIOR TO.	3523240	
PERFORM REMED!AL WORK PLUG	AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANG	E PLANS CASING TEST AND CEMENT JOB	S & Press
	OTHER	f & Frac
OTHER		
17. Describe Proposed or Completed Operations (Clearly stat	e all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
1% KC1 water and spotted 500 gallons 4528-33, 4540-42, 4548-60 and 4565-76 containing 1% KC1 water, 1 gallon surgallons water; 48,000 pounds 20-40 stropped 10 balls after 10,000 gallons to 2300 psi. Displaced with casing treating pressure 1850, maximum treat 4440' and tested casing to 3000 psi 64274-79, 4298, 4338, 4341-44, 4379-86 fluid, additives same as first stage 27,500 gallons frac fluid. Displaced 2400, average treating pressure 2600 bridge plug at 4056' and tested to 36 and 4000-20 with 1 SPF. Frac with 68 second stages, 108,000 pounds 20-40 pressure 2400, maximum treating pressure 2400, maximum treating pressure 2400, maximum treating pressure 2400, drilled bridge plug, cleaned out 18.1 hereby certify that the information above is true and corout well to PBD 4712'. Landed 2-3/8	with 1 SPF. Frac with 3000 garfactant per 1000 gallons water, and, 12,000 pounds 10-20 sand in a, no response. Dropped 10 more volume less 2 barrels. Breakdow ting pressure 2300 psi. AIR 87 DK. Perforated 4080-88, 4102-06 2 and 4386-92 with 1 SPF. Frac 44,000 pounds 20-40 sand, 11,0 1 with casing volume less 3/4 ba maximum treating pressure 2800 psi OK. Perforated 3866-75, 750 gallon pad frac fluid, addit sand, 27,000 pounds 10-20 sand is, no response. No breakdown presure 2600 psi. AIR 91 BPM. Cle to bridge plug at 4440 drill polete to the best of my knowledge and belief.	lion pad frac fluid 20 pounds Gel per 1000 30,000 gallons frac fluid. balls, pressure increased n pressure 1000, average BPM. Set bridge plug at , 4110-14, 4169-74, 4238-40 with 2750 gallon pad frac 00 pounds 10-20 sand in rrel. Breakdown pressure psi. AIR 90 BPM. Set 3879-3945, 3967-70, 3982-9 ives same as first and n 67,500 gallons frac fluid essure. Average treating aned out to bridge plug at
SIGNED & Stubada	TITLE Area Adm. Spiper.	DATE 2-11-77
ORGENAL SENED BY N. E. MAXWELL, JR.	ANGOLUM THE THE DIST.	NO. S DATE
CONDITIONS OF APPROVAL, IF ANY:		T. 3