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Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jaquez Gas Com "B"	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	
19. Elev. Casinghead	
5639'	
25. Was Directional Survey Made	
No	
27. Was Well Cored	
No	

10. TYPE OF WELL					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. TYPE OF COMPLETION					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator					
AMOCO PRODUCTION COMPANY					
3. Address of Operator					
501 Airport Drive, Farmington, New Mexico 87401					
4. Location of Well					
UNIT LETTER <u>D</u> LOCATED <u>1070</u> FEET FROM THE <u>North</u> LINE AND <u>1070</u> FEET FROM					
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM					
15. Date Spudded <u>12-20-76</u> 16. Date T.D. Reached <u>12-28-76</u> 17. Date Compl. (Ready to Prod.) <u>1-22-77</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>5639' GL, 5652' KB</u> 19. Elev. Casinghead <u>5639'</u>					
20. Total Depth <u>4775'</u>		21. Plug Back T.D. <u>4730'</u>		22. If Multiple Compl., How Many	
				23. Intervals Drilled By <u>0-TD</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
<u>3863-4582' Mesaverde</u>					No
26. Type Electric and Other Logs Run					27. Was Well Cored
<u>Gamma Induction Log and Compensated Density Log</u>					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9-5/8"</u>	<u>32.3#</u>	<u>256'</u>	<u>12-1/4"</u>	<u>280 sx</u>	<u>None</u>
<u>7"</u>	<u>23#</u>	<u>2650'</u>	<u>8-3/4"</u>	<u>510 sx</u>	<u>None</u>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
<u>4-1/2"</u>	<u>2448'</u>	<u>4775'</u>	<u>275</u>		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>3863-65, 3870-80, 3886-88, 3894-3926, 3930-50, 3991-4028, 4043, 4057-62, 4096-4100, 4116-24, 4138, 4199-4201, 4229-42, 4342-43, 4405-4407, 4465, 4487-4504, 4515-31, 4547-82 x 1 SPF (Hole size .41)</u>			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<u>3863-4242' - 150,000# sn x 74,970 gal frac fld.</u>		
			<u>4342-4582' - 85,000# sn x 42,500 gal frac fld.</u>		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
<u>1-22-77</u>		<u>Flowing</u>			<u>SI</u>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
<u>1-22-77</u>	<u>3</u>	<u>3/4"</u>			<u>229</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>140</u>	<u>480</u>			<u>1831</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
<u>To be sold</u>					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>E. E. Swoboda</u>		TITLE <u>Area Adm. Supvr.</u>		DATE <u>February 15, 1977</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 3863 to 4242 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4342 to 4582 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3862	4030	168'	Cliffhouse				
4030	4485	455'	Mnafaee				
4485	4596	111'	Point Lookout				