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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Archuleta Gas Com "A"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER J, 1475 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5580' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Spud & set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 9-7/8" hole on 2-3-77 with boulders from 20-60'. Reamed hole to 12-1/4" to 250' and set 9-5/8" casing at 248' with 280 sacks Class "B" cement with 2% CaCl₂ on 2-4-77. Cement circulated. Waited on cement to set and testing casing and blowout preventer to 500 psi OK. Reduced hole to 8-3/4" and drilled to 2495', encountering a 1" water flow at 1167'. Set 7" casing at 2493'. Pumped in 20 barrels water, 20 gallons chemical wash, 4 gallons fluid loss additive ahead of 400 sacks Class "B" Neat, 6% Gel, 2 pounds medium Tuf Plug followed with 50 sacks Class "B" cement and 2% CaCl₂ on 2-7-77. Cement circulated. Waited on cement to set and tested casing, blowout preventer and manifold to 500 psi OK. Reduced hole to 6-1/4" at 2495' and drilled to 4700'. Set 4-1/2" liner from 2315-4700' on 2-11-77 with 20 barrels water, 20 gallons chemical wash, 4 gallons fluid loss additive ahead of 225 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds Medium Tuf Plug per sack followed with 0.2% friction reducer and 75 sacks Class "B" 50:50 Poz, 6% Gel. Reversed out approximately 20 sacks good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Svoboda TITLE Area Adm. Supvr. DATE February 15, 1977

Original Signed by A. R. Kendrick

APPROVED BY

SUPERVISOR DIST. 43

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

