| S | · · | | , | | |
|--|--|--|---------------------------------------|--|--|
| DISTRIBUTION | î | | | | |
| SANTA FE | | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | | |
| FILE // | KEGOLSI | Supersedes Old C-104 and C-11 Effective 1-1-65 | | | |
| U.S.G.S. | AUTHORIZATION TO TRA | AND ANSPORT OIL AND NATURAL (| CAC | | |
| LAND OFFICE | NOTHING TO TRA | AND WATURAL | <i>3</i> A3 | | |
| TRANSPORTER OIL / GAS . | | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| Amoco Production Compa | ıny | | | | |
| Address 501 Airport Drive, Fai | mington, NM 87401 | | | | |
| Reason(s) for filing (Check proper box | | Other (Please explain) | | | |
| New Well | Change in Transporter of: | | | | |
| Recompletion | Oil Dry Ga | ıs [| | | |
| Change in Ownership | Casinghead Gas Conder | nsate | | | |
| If change of ownership give name and address of previous owner | | | | | |
| DESCRIPTION OF WELL AND | LEASE | | | | |
| Lease Name | Well No. Pool Name, Including F | | | | |
| A. L. Elliott "B" | 1A Blanco Mesave | State, Federa | or Rederal SF-078132 | | |
| Location | | | | | |
| Unit Letter 7 ; 1 | 770 Feet From The North Lin | ne and 1850 Feet From ' | The West | | |
| Line of Section 10 To | wnship 29-N Range C | -W , NMPM, San | Juan County | | |
| | TER OF OIL AND NATURAL GA | T | | | |
| Name of Authorized Transporter of Oi | or Condensate | Address (Give address to which appro- | ., | | |
| Plateau, Inc. | | P. O. Box 108, Farming Address (Give address to which appro- | ton, New Mexico 87401 | | |
| Name of Authorized Transporter of Ca | - | Address (Give address to which appro- | ved copy of this form is to be sent) | | |
| El Paso Natural Gas | | P. O. Box 990, Farming | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. P 10 29-N 9-W | Is gas actually connected? Who | Approximately 60 Days | | |
| If this production is commingled win COMPLETION DATA | th that from any other lease or pool, | | | | |
| Designate Type of Completi | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| Date Spudded 3-2-77 | Date Compl. Ready to Prod. | Total Depth 5075* | P.B.T.D. 5015' | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| 5960' GL | Mesaverde | 42021 | 49481 | | |
| Perforations 4202-06', 4212- | 58', 4262-68', 4271-76', | 4293-4301', 4320-64'. | Depth Casing Shoe | | |
| | 4480-851, 44871, 44971, | 4501-21', 4525', over | 50751 | | |
| | TUBING, CASING, AND | CEMENTING RECORD | · · · · · · · · · · · · · · · · · · · | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| 12-1/4" | 9-5/8" cag. | 268 [†] | 280 sx | | |

8-3/4" 6-1/4" 4-1/2" liner 2762-50751 275 ex V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbis. Actual Prod. During Test Water - Bbls. Gas - MCF

29501

cag.

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1769 3 Hrs Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 470 Back Pressure 568 .750

VI. CERTIFICATE OF COMPLIANCE

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IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supvr. (Title)

April 11, 1977

(Date)

OIL CONSERVATION COMMISSION

625 sx

| \PF | ROVED | 45.3 | | , | 19 |
|------------|----------|-------------|------------|----------|----|
| 3 🗸 | Original | Signed by . | . <u> </u> | Nondrick | |
| | | \$1.40 1.0 | | | |

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

4557-68', 4594', 4603-22', 4632', 4650-56', 4663', 4760', 4793', 4797', 4805', 4812-31', 4840-48', 4854', 4868-83', 4885-96', 4903', 4908-12', 4920-24', x 4929'