Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. AMOCO PRODUCTION COMPANY 300452233500 Address BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BLANCO MESAVERDE (PRORATED GAState, Federal or Fee Well No. Lease No. A L ELLIOTT B 1A Location 1770 1850 FWL Unit Letter Feet From The Feet From The عونا 10 9W SAN JUAN Section Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492 EL PASO, TX 79978 If well produces oil or liquids, Twp. Unit is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well | Workover | Deepen Gas Well Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condebt to WIMC 1990 Actual Prod. Test - MCF/D Length of Test Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut in) Choke Size DIST. 3 VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature Doug . W. Whaley Staf<u>f Admin</u> Supervisor Pointed Name Title

June 25, 1990

303-830-4280 Telephone No

JUL Date Approved 3.1) Oh By_

SUPERVISOR DISTRICT 13 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3\ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.