

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SF 078132

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME A. L. Elliott "D"	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		9. WELL NO. 2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL & 1500' FEL, Section 11, T-29-N, R-9-W		10. FIELD AND POOL, OR WILDCAT Blanco Masaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 11, T-29-N, R-9-W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5925' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

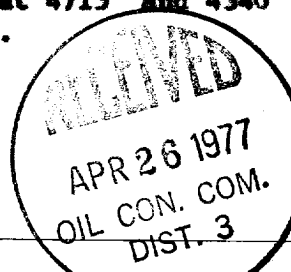
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) Perf & Frac	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-77 Pressure tested casing to 2600 psi, OK, and spotted 500 gallons 15X HCl from 4983-4183'. Perforated 4758-4822', 4834-42', 4865-67', and 4959-61' with 1 SPF. Fraced with 47,500 pounds sand and 23,750 gallons frac fluid. Dropped 37 balls. Ran 47,500 pounds sand and 23,750 gallons frac fluid. No breakdown pressure with AIR 72 BPM. Set bridge plug at 4715' and tested to 2800 psi, OK. Perfed 4440-46', 4456-71', 4504-12', 4574-85' and 4684-90' with 1 SPF. Fraced second stage with 30,000 pounds sand and 15,000 gallons frac fluid. Dropped 23 balls. Ran 30,000 pounds sand and 15,000 gallons frac fluid. Breakdown pressure 1200 with AIR 30 BPM. Set retrievable bridge plug at 4340' and pressure tested with 3000 psi, OK. Perfed 4150-60', 4164-68', 4184-94', 4208-24', 4246-52', 4268-72', 4282-4305' with 1 SPF. Fraced with 47,500 pounds sand and 23,750 gallons frac fluid. Dropped 37 balls. Ran 47,500 pounds sand and 23,750 gallons frac fluid. Breakdown pressure 2600 psi and AIR 34 BPM. Cleaned out sand to bridge plug at 4715', drilled bridge plugs at 4715' and 4340' and cleaned out to FBD. 2-3/8" J-55 tubing landed at 4964'.



APR 25 1977

18. I hereby certify that the foregoing is true and correct

SIGNED *E. L. L. L. L.*

TITLE Area Adm. Suppr.

DATE 4-22-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.