6-1/4"

new 4-1/2

11/

/X-52

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)

30-045-22339

TMENT	OF	THE	INTERIOR	

DEPAR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 078132 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN | DRILL I PLUG BACK b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE OIL GAS WELL X 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Elliett Gas Co 9. WELL NO. AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR 14 10. FIELD AND POOL, OR WILDCAT 501 Airport Drive, Fermington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco Mesaverde SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1670' FML & 850' FWL, Section 13, T-29-M, R-9-W SW/4 WW/4 Section 13. At proposed prod. zone Same 7-29-H, 1-9-W É 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Approximately 6 miles east of Blanco, New Mexico San Juan New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL
W304.96 16. NO. OF ACRES IN LEASE 304.96 850 305 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* 20/ ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 2000° 5550' **lotary** 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX, DATE WORK WILL START* 6431' est. GL February, 1977 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" new 9-5/8" 32.3/H-40 250 280 ax 8-3/4" nev 7" 3450' 201 /K-55 650 ax

The above referenced well is being drilled to further develop the Mesaverde reservoir. The well will be drilled to the intermediate casing point using water and Benex. The well will then be gos drilled to TD. Completion design will be based on open hole logs. The acreage is dedicated to El Paso Hatural Cas Company. Attached is a Development Plan required by MTL-6.

3250-5550

FFB. 8 1977

Land When it is had in

275 ex

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

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SIGNED All Die Genery	TITLE Area Engineer	DATE February 8, 1977
(This space for Federal or State office user		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Oldal NWU-131

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

			All dista	nces must be f	rom the oute	r boundaries of	the Section.	•	
Operator		0-			Lease	<u> </u>	D		Well No.
Amoco Prodi		· · · · · · · · · · · ·	·		L	tt Gas Co	,		1 <u>A</u>
Unit Letter E	Section 13		Township 29N		Range		County	Juan	
Actual Footage Loc	ation of	Well:			0.4-				
1670			orth	line and	850	fee	t from the	West	line
Ground Level Elev.	F	roducing For			Pool			- .	Dedicated Acreage:
6431 est.		Mesa Ve	rde		Diane	o Mesavei	i de		305 W 704,96
2. If more the interest a	han one nd roya	lease is	dedicated	to the wel	l, outline	each and ide	entify the	ownership t	hereof (both as to working all owners been consoli-
		itization, v	nitization	, force-pooli	ng. etc?	ation			
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this form i No allowa	f neces ble will	sary.) be assign	ed to the v	vell until all	l interests	have been o	consolidat	ed (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
	1				ī				CERTIFICATION
10 <i>L</i> 91 © No.		⊙ No. 1	Sec	13				Name H. D. Position Area Company AMOCO F Date Fe I hereby shown on notes of under my is true of	Engineer PRODUCTION COMPANY certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
						· · · · · · · · · · · · · · · · · · ·		and/or Land Fred B Certificate	y 31, 1977 Professional Engineer d Surveyor Kerr Jr.
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