

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliot Gas Com "B"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SW/4 NW/4 Section 13,
T-29-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1670' FNL & 850' FWL, Section 13, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6431' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Perf & Frac** ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-15-77 Pressure tested casing to 2800 psi and spotted 500 gallons 15% HCl at 5385'. Perforated 5044-52, 5076-83, 5089-91, 5102-06, 5205-08, 5219-28, 5267-70, 5303-10, 5324-34, 5337-41, 5350-55, 5364-70, and 5377-85 with 1 SPV. Frac with 45,000 pounds sand and 22,500 gallons frac fluid. Dropped 38 balls. Ran 45,000 pounds sand and 22,500 gallons frac fluid. No breakdown pressure and AIR 80 BPM. Set 4-1/2" drillable bridge plug at 5030'. Pressure tested bridge plug to 3000 psi OK. Perforated second stage from 4639-70, 4676-4700, 4705-10, 4713-17, 4725-27, 4748-51, 4764-67, 4780-4800, 4862-82, 4892-96, 4946-48, 4954-59, 4962-66, 4973-76, 4983-95, 5001-09, and 5013-15 with 1 SPV. Fraced with 80,000 pounds sand and 40,000 gallons frac fluid. Dropped 66 balls. Ran 80,000 pounds sand and 40,000 gallons frac fluid. No breakdown pressure and AIR 70 BPM. Drilled bridge plug set at 5030' and landed 2-3/8" J-55 tubing at 5394'.



APR 27 1977

18. I hereby certify that the foregoing is true and correct

SIGNED **H. D. Anderson**

TITLE **Area Engineer**

DATE **April 26, 1977**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.