40. 07 COPIES BEEF	17.0		
DISTRIBUTIO)N		
SANTA FE			
FILE			
U.S.G.S.		!	L
LAND OFFICE			<u> </u>
	OIL		
TRANSPORTER	GAS		<u> </u>
OPERATOR		L_	
SECRETION OF	FICE		ı

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OPPIER SAND OPPIER CAS C	DISTRIBUTION	NEW MEXICO DIL CONS	R ALLOWABLE	Supersedes Old C-104 and C-110
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS PERATOR TENNECO OFFICE MANAPORTEE MANAPO	ANTA PE	A	ND	Effective 1-1-65
AND OPTICE OLL APPRAYOR OLL		AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
TENTATION TENTACION				
TERRATOR OFFICE	OIL			
Tenneco Oil Company Chalop is Transported oil O	GAS			
Tenneco Oil Company ### Tenneco Oil Company ### D. Box 3249, Englewood, CO. 80155 #### Date of the company ##### Date of the company ##### Date of the company ##### Dat				
TENNECO DI CORPANY TENNECO DI CORPANY Designation (Free program base) Company of Company C	mer dio!			
P. O. BOX 3249, Englewood, U. 20139 When the commentation of the	Tenneco Oil Co	mpany		
Compage in Transporter of Cli Coli Condensors Contractive Contractive Clip Condensors Contractive Condensors Condensors Contractive Condensors Contractive Condensors Condensor	ddress 2040			
TEST DATA AND REQUEST FOR ALLOWABLE (The Total Data And Request) Test parts from a commission of the first from the first form of the first from the first			Other (Please explain)	
Oil Cresingletion of Designated Green Considerate Consideration Considerate Considerate Considerate Considerate Consid	leason(s) for filing (Check proper box)	Change in Transporter of:		
Concording of presenting gives among and defense of present of pre	Jew We!1	The God		
Annual Processing of Section 1997 Temporal policy Section 1997 T			·• 🔼	
Secretarion of Bell And Lease Secretarion of Bell No. Page Name Including Formation Secretarion Page Secretarion Secretarion Secretarion Page Secretarion Secretarion Page Page Secretarion Page Page Page Secretarion Page	hange in Ownership			
Exception of Well and Lease Florance 24A 81 anco Mesaverde Store, Faderia or Fase SF 080000	change of ownership give name			
This production is combinated with that from any other Jesses or Poly (one Service) of the Service of Hospital Completion of Com	nd address of previous owner			
Florance Floran	ESCRIPTION OF WELL AND I	FASE	action.	1 000000
Continued P 835 Post From The South Line and 1100 Post From The East	ease Name	D.1 Mas	saverde State, Federal or	Fee SF 080000
Designation Pear From The SOUTH Lines and 11,00 Pear From The Lines and 12,00 Pear From The Lines and 23 Township 29N Range 9N NMPM, San Juan County			1190	Fast
County C	p 835	5 Feet From The South Line 6	andFeet From The	F-0-0
Eliverations 23 Township L/N Preserved Pre	-		9W NAPA	San Juan County
Notes of Authorised Transports of Concording Processing Concording	Line of Section 23 Tow	mship CYN Range	, IMPM,	
Notes of Authorised Transports of Concentration CONCO INC. Surface Transports of Concentration CONCO INC. Surface Transport of Concentration Notes of Authorised Transports of Concentration Notes of Authorised Transports of Concentration Notes of Authorised Transports of Concentration Southern Union Gathering Co. P. 0. Box 3981, Bloomfield, NM 87413 If well production is comminaged with that from any other Jeass or pool, give comminging order number: If well production is comminaged with that from any other Jeass or pool, give comminging order number: If well production is comminaged with that from any other Jeass or pool, give comminging order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Designate Type of Completion — (X) Designate Type of		TER OF OU AND NATURAL GAS		la constant de la con
CONCCO Inc. Surface Transportation P 0. Box 460. Hobbs. Miles is a series of the control of the	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	copy of this form is to se sent/
Nome of Authorised Transported of Superior Co. Southern Union Gathering Co. It wall production a commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If this production is commingled with that from any other lease or pool, give comminging order number: (If the production is commingled with that from any other lease or pool, give comminging order number: (If the production is commi	Conoco Inc Surface		P. O. Box 460, Hobbs, N	M 88740 copy of this form is to be sent)
Southern Union Gathering Co. If well produces of a liquide, Unit Sec. If you are constructed and a grey bound of the commence of the commen	Name of Authorized Transporter of Car	Etuduado Gra		
He will predicted oil or liquide, P 23 29N 9N Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion – (X) Total Depth Designate Type of Completion – (X) Total Depth Designate Type of Completion – (X) Total Depth Depth RECT Tubing Depth Depth General Show TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD Depth BET DEPTH BET SACKS CEMENT THE TYPE IN NEW OIL Run To Totaks Dens of Teet Designate Producting Method (Flow, pump, gen life, sec.) Training Method (Flow, pump, gen life, sec.) Treating Method (Flow, beak pr.) Tubing Pressure Coaling Pressure The Condensers/Assaction Commission Approved Treating Method (Flow, beak pr.) Tubing Pressure (Short-La) Coaling Pressure (Short-La) Coaling Pressure (Short-La) Coaling Pressure (Short-La) Treating Method (Flow, beak pr.) Tubing Pressure (Short-La) Coaling Pressure (Short-La) Coaling Pressure (Short-La) Coaling Pressure (Short-La) This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. Supportion (First) # 2 This form is to be filed in compliance with RULE 1184. The file one was and recompleted wells. Prill out early Sections 11, III, asset VI for changes of canal well in those and completed wells.	Southern Union Gathe	ring Co.	Is gas actually connected? When	C I M & INC. MA I A M
Gas Well. Gray Date of Tosts Total Producing Producing From Size Total Depth Total Depth Designate Type of Completion — (X) Done Sepulated Done Compl. Ready to Prod. Designate Type of Completion — (X) Done Sepulated Done Compl. Ready to Prod. Done Sepulated Done Compl. Ready to Prod. Done Sepulated Total Depth Total Depth Depth Comming Depth Depth Comming Depth Done Compl. Ready to Prod. Total Depth Total Depth Done Train New Well Total Depth Total Depth Done Train New Oil Run To Tomas Artual Prod. During Tost Artual Prod. During Tost Oil. Bhis. Gas Well. Actual Prod. During Tost Tubing Pressure (Shart-La) Comming Incompleted with and that the information given Comminsion have been compiled with and that the information given Shows is true and complete with and that the information given Shows is true and compilete to the best of any knowledge and boiled. So Regulatory Analysis So Regulatory Analysis Bills a requested of a savely drilled or deep fitting that he are compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission was the accompanied by a tabulation of the device of the form and the accompanied by a tabulation of the device commission was the accompanied by a tabulation of the device commission of the device of the form and the accompanied by a tabulation of the device commission was an excee	If well produces oil or liquids,	Unit Sec.		
Designate Type of Completion – (X) Deric Spudded Deric Completion – (X) Deric Spudded Deric Spudded Deric Completion – (X) Deric Spudded Tubing Derich Top Cil/Gas Pay Tubing Derich Depth Cessing Shoe TUBING, CASING, AND CEMENTING RECORD Depth Cessing Shoe TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Trest must be ofter recovery of tosal volume of load oil and must be equal to or exceed top all oil. Wells for this depth or be for full 24 hours) Dil WELL Date First New Oil Run To Tonks Deric Trest New Oil Run To Tonks Oil Wells Tubing Pressure Ceating Producing Method (Flows, pump, gas life, sie.) Gas WEll Actual Prod. Trest-MCF/D Length of Toet Oil Bile. Oil Conservation Complete Subject of the Condensette Actual Prod. Trest-MCF/D Length of Toet Oil Conservation Complete Subject			ive commingling order number:	·
Designate Type of Completion — (X) Deric Spudded Tubing Producting Method (Flore, pass, get life, sec.) Deric Firet New Oil Fun To Tenks Deric Spudded Actual Pred. During Test Deric Spudded Tubing Pressure Spudded Deric Sp	If this production is commingled wi		Now Wall Warkayer Deenen	Plug Back Same Resty. Diff. Rest
Date Spudded Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation Top CL/Cos Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT FIGURE OF SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT FACTOR OF SACKS CEMENT CASING PROPERTY of total volume of load ail and must be equal to or enced top ail able for this depth or be for full 24 hours) All 24 hours pand, gas lift, etc., Producing Method (Flow, pang, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure (Shut-In) APR CLICS Crewity of Condensete APR CLICS Combine Commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission for the commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with a	COMPLETION DATA	. (1) #611	Mem mett motroset headen.	
Deter Squaded Deter Casing. Deter Casing. Name of Producing Formeration. Top Cil/Ges Pry Tubing Depth Casing Shee Performinan Tubing. CASING, AMD CEMENTING RECORD Depth Casing Shee TUBING, CASING, AMD CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET DEPTH SET BACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of social volume of lond oil and must be equal to or exceed top oil ship for hits depth or be for full 24 hours) Oil, WELL Dest First New Oil Fun To Tenks Dest of Test Tubing Pressure Casing Producing Method (Flow, pump, gaz Mir, esc.) Testing Method (pitol, back pr.) Tubing Pressure (sheet-in) Testing Method (pitol, back pr.) Tubing Pressure (sheet-in) Casing Pressure (sheet-in) Consider Pressure (sheet-in) OIL CONSERVATION COMMISSION APPROVED Tubing Pressure (sheet-in) The stop casing the season of the best of my knowledge and belief. The stop and compliance with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled by a tabulation of the device for a sew of a sew of the se	Designate Type of Completi	on – (A)	Total Depth	P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING 312E DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of soal volume of load all and must be equal to or exceed top all solie for this depth or be for full 24 hours. Dette First New Cill Run To Tenks Dette of Test Length of Test Tubing Pressure Artual Pred. During Test OII-Bbls. Weter-Bbld APR O 1 1835 Gas WELL Actual Pred. Test-MCF/D Length of Test Testing Method (First, back pr.) Tubing Pressure (Ebust-in) Committee of Compiliance I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gives above its true and compilete to the best of my knowledge and belief. ST. Regulatory Analyst (Title) This form is to be filed in compiliance with RULE 1184. All sections of this form swet be filed out compiletely for a showly still and the compiletely for short and recompileted with RULE 1184. All sections of this form swet be filed out compiletely for short and recompiletely sit and the still certain the well in accompanied by the RULE 1184. All sections of this form swet be filed out compiletely for short and recompiletely for short and the rules and recompiletely for a sawly drilling or deep with rules form was the suit in accompanied by the RULE 1184. All sections of this form swet be filed out compiletely for short and the rules and recompiletely for a sawly drilling or deep with rules and recompiletely for a sawly drilling or deep with the form was the accompanied by the August 1184. All sections of this form swet be filed out compiletely for a sawly drilling or deep with the form was the accompanied by the August 1184. All sections of this form was the filed out compiletely for a sawly drilling or the rules. Fill sections to the filed out compiletely for a sawly drilling or the rules. Fill sections to the compiletely and the rules and recompiletely and rules the rule and re	Date Spudded	Date Compl. Ready to Prod.		
TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING BIZE DEPTH SET BACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 3d knows) OIL WELL Dete First New Cill Run To Tenks Dete of Teet Tubing Pressure Casing Pressure Actual Pred. During Teet OIL CONSERVATION COMMISSION Testing Method (pitot, back pr.) Tubing Pressure (Shwt-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature) Sr. Regulatory Analyt. (Figure 1972) This form is to be fited in compliance with Rule 1114. All sections of this form usus be miled out completely for deep well, this form must be accompanied by a subulation of the devivent in this request for a sawly drilled or deep well, this form must be accompanied by a subulation of the devivent in this form must be accompanied by a subulation of the devivent in the full sections of this form sust be filed out completely for a sele on new and recompleted wells. Fill out only sections 1, B. III. and and VI for changes of on the sele on new and recompleted wells.		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH BET SACKS CEMENT MOLE SIZE CASING & TUBING SIZE DEPTH BET SACKS CEMENT BACKS CEMENT DEPTH BET SACKS CEMENT FOR SIZE DEPTH BET SACKS CEMENT SACKS CEMENT DEPTH BET SACKS CEMENT FOR SIZE DEPTH BET SACKS CEMENT SACKS CEMENT FOR SIZE DEPTH BET SACKS CEMENT SACKS CEMENT FOR SIZE DEPTH BET SACKS CEMENT FOR SIZE SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT FOR SIZE SACKS CEMENT FOR SIZE SACKS CEMENT FOR SIZE SACKS CEMENT FOR SIZE SACKS CEMENT SACKS CEMENT FOR SIZE SACKS CEMENT SACKS CEMENT SACKS CEMENT FOR SIZE FOR SIZE SACKS CEMENT SACKS CEMENT SACKS CEMENT FOR SIZE SACKS CEMENT FOR SIZE SACKS CEMENT SACKS	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET BACKS CEMENT SACKS CEMENT SACKS CEMENT BACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT BACKS CEMENT SACKS CEMENT SACK	Perforations			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Deter First New Oil Run To Tanks Deter Test Tubing Pressure Length of Tool Actual Pred. During Tool Actual Pred. During Tool Actual Pred. During Tool Tubing Pressure (Shart-in) Testing Method (piret, back pr.) Tubing Pressure (Shart-in) Coasing Pres			CEMENTING RECORD	
TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours? Deter First New Oil Run To Tanks Deter of Test Tubing Pressure Casing Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Producing Method (Flow, pump, gas lift, etc.) Casing Producing Method (Flow, pump, gas lift, etc.) Total Pressure APR C 1 1005 Crevity of Condensette APR C 1 1005 Crevity of Condensette Contenset Pressure (Shart-Sm) Consider Pressure (Shart-Sm) Consider Pressure (Shart-Sm) Consider Pressure (Shart-Sm) Consider Pressure (Shart-Sm) OIL CONSERVATION COMMISSION APPROVED Title of this is a request for a sawly drilled or deep still, this form must be accompanied by a tabulation of the devicence of this form must be accompanied by a tabulation of the devicence of the second of		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
Date First New Oil Run To Tenks Length of Test Length of Test Actual Pred. During Test Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Casing Pred. Oil-Bhis. Oil-Casing Pressure Oil-Casing Pressure Oil-Casing Pressure Oil-Casing Pressure (Shut-Iss) Oil-Casing Pressure (Shut-Iss) Coasing Pressure (Shut-Iss) Coasing Pressure (Shut-Iss) Oil-Condensate O	HOLE SIZE	CASING & TUBINO DIE		
Date First New Oil Run To Tenks Date of Test Length of Test Actual Pred. During Test Oil-Bhis. Oil-Characte/AexOpicit Testing Method (pirot, back pr.) Tubing Pressure (first-in) Tubing Pressure (first-in) Coaing Pressure (first-in) Coaing Pressure (first-in) Oil Conservation Choke Size Oil Conservation Commission Approved Approved Approved Approved Supervisor vitile: # 3 Title This form is to be filed in compliance with Rule 1104. If this is a request for a newly drilled or deaver well, this form must be accompanied by a tabulation of the devicant is taken on the well is accordance with Rule 111. All sections of this form must be filled out completely for a sell of this is a request for a newly drilled or devicant is taken on the well is accordance with Rule 111. All sections of this form must be filled out completely for a sell on new and recomplicated wells. Tule)				
Date First New Oil Run To Tenks Length of Test Length of Test Actual Pred. During Test Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Casing Pred. Oil-Bhis. Oil-Casing Pressure Oil-Casing Pressure Oil-Casing Pressure Oil-Casing Pressure (Shut-Iss) Oil-Casing Pressure (Shut-Iss) Coasing Pressure (Shut-Iss) Coasing Pressure (Shut-Iss) Oil-Condensate O				
Date First New Oil Run To Tenks Length of Test Length of Test Actual Pred. During Test Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Characte/AssOpical Crevity of Condensate Apr Oil 1935 Crevity of Condensate Apr Oil 1935 Oil Conservation Characte Testing Method (pirot, back pr.) Tubing Pressure (first-is) Coaing Pressure (first-is) Oil Conservation Commission Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor with Rule 1104. Signeries Sr. Regulatory Analyst (Signeries) Sr. Regulatory Analyst (Tule)			t and an at some of lead all a	and must be equal to or exceed top al
Date First New Oil Run To Tenks Length of Test Length of Test Actual Pred. During Test Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Bhis. Oil-Casing Pred. Oil-Bhis. Oil-Casing Pressure (Shut-Bhi) Testing Method (pirot, back pr.) Tubing Pressure (Shut-is) Casing Pressure (Shut-is) Casing Pressure (Shut-is) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signerary Sr. Regulatory Analyst (Tule) Tubing Pressure (Shut-is) Coming Pressure (Shut-is) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. All sections of this form must be accompanied by a tabulation of the devicents taken set the well is accordance with RULE 111. All sections of this form must be filled out completely for a shiele on new and recomplicated wells. Title)	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	pik or be for full 24 hours;	
Length of Test Length of Test Actual Pred. During Test Oil-Bhis. GAS WELL Actual Pred. Test-MCF/D Length of Test Actual Pred. Test-MCF/D Length of Test Testing Method (pirot, back pr.) Tubing Pressure (shart-in) Casing Pressure (shart-in) Casing Pressure (shart-in) Casing Pressure (shart-in) Complete Size OIL CONSERVATION COMMISSION APPROVED APPROVED OIL CONSERVATION COMMISSION APPROVED Supervisor (struct # 3 Title Supervisor (struct # 3 Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or deep well, this form must be accompanied by a tabulation of the device is true and complete to the best of my knowledge and belief. (Signature) Sr. Regulatory Analyst All sections of this form must be filled out completely for a sale staken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a sale she well accordance with RULE 111. All sections of this form must be filled out completely for a sale with change of conditions of the fill out early Sections I. II. III. and VI for change of conditions in the sale with change of co	AN WELL		Producing Method (Flow, pump, gas lif	i, etc.)
Length of Tool Actual Prof. During Tool GAS WELL Actual Prof. Tool-MCF/D Length of Tool Tooling Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Conservation Oil Conservation Commission APPROVED APPROVED APPROVED Supervisor (Signature) Str. Regulatory Analyst (Signature) Str. Regulatory Analyst (Signature) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Conservation Commission APPROVED Supervisor (Signature) Supervisor (Signature) Str. Regulatory Analyst All sections of this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a short may be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a short may be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a short may be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a short must be filled out completely for	Date First New Oil Run To Tanks		190 (A) 100 H HH	Charles as
Actual Pred. During Test OIL CARRY Actual Pred. Test-MCF/D Length of Test Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) OIL CONSERVATION COMMISSION APPROVED OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERVISOR DISTRICT # 3 Title This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be filled out complicately for a she want recompleted wells. Fill out ently Sections I. II. III. and VI for changes of condensate the companies of the state auch change of condensate the companies of the state auch change of condensate the condensat	Leath of Test	Tubing Pressure	Cesing Pigpy & B B B B	
Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Length of Teet Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (S	Pandru at san		Weter Bhill	Good MCF
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERVISOR (STRICT # 3 Title This form is to be filed in compliance with RULE 1104. (Signature) Sr. Regulatory Analyst (Title) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED SUPERVISOR (STRICT # 3) This form is to be filed in compliance with RULE 1104. All sections of this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1114. All sections of this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1114. All sections of this form must be filed out completely for a selection of the device tests taken on the well in accordance with RULE 1114. All sections of this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1114. All sections of this form such by a tabulation of the device tests taken on the well in accordance with RULE 1114. All sections of this form such be filled out completely for a selection such as the result of the section of the device tests taken on the well in accordance with RULE 1114. All sections of this form such be filled out completely for a selection such as the result of the section of the device tests taken on the well in accordance with RULE 1114.	Actual Prod. During Test	Ott-Bbis.	APR 01 1935	5
Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Choke Size Coll Conservation Supervisor (shit in) Supervisor (shit in) Title This form is to be filled in compliance with RULE 1114. If this is a request for allowable for a newly drilled or deep fit this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well. Title				
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shat-is) Casing Pressure (Shat-is) Coasing Pressure (Shat-is) Coasing Pressure (Shat-is) Coasing Pressure (Shat-is) Clocke Size OIL CONSERVATION COMMISSION APPROVED Fill every certify that the rules and regulations of the Oil Conservation given above is true and complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor (Signsture) This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 1114. All sections of this form sust be filled out completely for a selice on new and recompleted wells. Fill out only Sections I. II. III. and V for changes of conditions are the complete of conditions and the complete of conditions are the complete of conditions and the complete of conditions are the complete of the form sust be filled out completely for a selice on new and recompleted wells.			OIL COM	To make of Condessate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DETRICT # 3 TITLE This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a sele on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of conditions of the original conditions of the selections of the selection of the selecti	GAS WELL	Length of Test	Bbis. Condensate Asia 51. 5	CLEANA OF COUNTRIDATE
Testing Method (pirot, back pr.) Tubing Pressure (Shat-in) Coaing Pressure (Shat-in) Oil Conservation Commission Approved Approved Supervisor (Signature) Sr. Regulatory Analyst (Title) Coaing Pressure (Shat-in) Coaing Pressure (Shat-in) Coaing Pressure (Shat-in) Coaing Pressure (Shat-in) Oil Conservation Commission Approved Supervisor (1985, 19) Supervisor (Signature) This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for a select on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of conditions to the selection of the device of the filled out completely for a selection of the device of the form must be filled out completely for a selection of the device of the form must be filled out completely for a selection of the device of the form must be filled out completely for a selection of the device of the form must be filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the device of the filled out completely for a selection of the filled out completely for a selection of the device of the filled out completely for a selection of t	Actual Prod. 1081-MUF/D		Proposed Cabubata	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DETRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a sile on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of conditions are the sauch changes of conditions are the sauch changes of conditions.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud hissame (spec-ma)	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi well, this form must be accompanied by a tabulation of the devi well, this form must be filled out completely for a sale on new and recompleted wells. Fill out only Sections I, II, and VI for changes of conditions are the reacher such change of conditions.			OH CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DETRICT # 3 This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. Sr. Regulatory Analyst All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II. and VI for changes of conditions are the properties.	CERTIFICATE OF COMPLIA	INCE		
Supervisor permission have been complete to the best of my knowledge and belief. Supervisor description of the device of this form is to be filed in compliance with Rule 1194. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for a sale on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of conditions are the reacher such changes of conditions.			ALL VALLED	
SUPERVISOR DETRICT # 3 TITLE This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of conditions and the reacher such change of conditions and the reacher such change of conditions.	I hereby certify that the rules at	nd regulations of the On: Conservation d with and that the information given	Drank	1. James
TITLE This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of conditions of the sections of the s	Commission have been compile above is true and complete to	the best of my knowledge and belief.		SUPERVISOR DETRICT # 3
If this is a request for allowable for a newly set abulation of the device well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111. Sr. Regulatory Analyst All sections of this form must be filled out completely for a sale on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of conditions of the section of the device well and the section of the section of the device well.			TITLE	1.5 4484
If this is a request for allowable for a newly set abulation of the devi- well, this form must be accompanied by a tabulation of the devi- well, this form must be accompanied by a tabulation of the devi- tents taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of cond	1) A 11 A()	/ \	This form is to be filed in	compliance with RULE 1104.
Sr. Regulatory Analyst (Title) tests taken on the Wall sections of this form must be filled out completely for a spin on new and recompleted wells. (Title) tests taken on the Wall form must be filled out completely for a spin on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of cond	La WEX	inn	If this is a request for allo	wable for a gawing of the devi
Sr. Regulatory Analyst (Title) All sections of this form must be filled out observed with a spin on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of cond	- July	Signature)	tests taken on the well in acco	ordance with RULE III.
(Title)	•	lyst	All sections of this form	inst pe titted out combined
March 27, 1985 well name or number, or transporter, or other sech pool in mu		(Title)	Fill out only Sections I.	II. III, and VI to change of cond
	March 27, 1985	(Date)	well name or number, or transpo	at be filed for each pool in mu