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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO. 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	USA	Lease No.
Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee	SF
Florance	24A	Blanco Mesaverde		080000
Location		Feet From The		
Unit Letter	P	835	South	Line and 1180
Line of Section		23	Township	29N
			Range	9W
			NMPM,	San Juan
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		P. O. Box 460, Hobbs, NM 88240	
Conoco Inc. Surface Transportation		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		P. O. Box 3981, Bloomfield, NM 87413	
Southern Union Gathering Co.		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	P	23	29N
			9W

IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Designate Type of Completion - (X)										
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD										
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Well Head Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Sr. Regulatory Analyst	
March 27, 1985	

OIL CONSERVATION COMMISSION	
APPROVED	APR 01 1985
BY	SUPERVISOR DISTRICT # 3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	