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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brans Rd., Az

00 Rio Brazis Rd., Aztec, NM 8/410	REQUEST F	OR ALLOW	VABL OIL A	E AND AUTHORIZA IND NATURAL GAS	ATION S			
perator	<u> </u>	Well API No.						
Amoco Production Comp	any				30045	22346		
ddress 1670 Broadway, P. O.	Box 800, Den	ver, Color	rado	80201	· · · · · · · · · · · · · · · · · · ·			
eason(s) for Filing (Check proper box)	Change	in Transporter of:		Other (Please explain	,			
ew Well [_] ecompletion [_]		Dry Gas						
hange in Operator	Casinghead Gas	_	<u></u>		,			
	neco Oil E &	P, 6162 S	5. Wi	llow, Englewood	, Color	ado 801	<u> 55</u>	
. DESCRIPTION OF WELL	AND LEASE	_,					T 16	ise No.
case Name	Well No 24A	D. Pool Name, In BLANCO (1			FEDER	AT.	SF080	
LORANCE		pharco (i	шол	· ERDE)	 			
ocation Unit Letter P	. 885	Feet From The	FSL	Line and 1190	Fee	t From The _F	EL	Line
Section 23 Townsh	ip 29N	Range9W		, NMPM,	SAN JU	JAN		County
II. DESIGNATION OF TRAI		OIL AND NA	TUR	AL GAS				
II. DESIGNATION OF TRAI	or Conc	lensate 🔯	- 1	footers (cline prichers to mur				u)
CONOCO	[<u>]</u>		₽	P. O. BOX 1429, BLOOMFIELD, NM 87413				
Hanse of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413				
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.		s gas actually connected?	When			
this production is commingled with the	from any other lease	or pool, give com	minglin	g order number:				
V. COMPLETION DATA	,					Plug Back S	nme Des'v	Diff Res'v
Designate Type of Completion		ell Gas We	ell [New Well Workover	Deepen	Plug track	allic Keav	
Date Spudded	Date Compl. Ready	to Prod.		lotal Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
					Depth Casing Shoe			
¹ erforation s						<u> </u>		
	TUBING, CASING AND			CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT			
						·		
	_							
V. TEST DATA AND REQUI	ST FOR ALLO	WABLE				والمسالية المسالية	e full 2d La	ure)
)II, WELL (Test must be after	recovery of total volu	me of load oil and	d must b	e equal to or exceed top allow Producing Method (Flow, pur	no, gas lift.	s aepin or be jo etc.)	r JHUI 24 NOU	
Date First New Oil Run To Tank	Date of Test			Froducing researce (From pw				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF			
• · · · · · · · · · · · · · · · · · · ·						J		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
Lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI	CATE OF CO	MPLIANCE]	OIL CON	CEDY	ATION	אואופוי	
I hereby certify that the rules and rep	ulations of the Oil Co	nservation		OIL CON	いこれり	ALION	7141010	J14
Division have been complied with an is true and complete to the best of m	id that the information	given above		Date Approve	_d	MAY 08 1	ggg	
1.11	· +			Date Approve	~ 	\~1		
4. J. Stan	ylan			Ву	مندة	.) Eh	~~{	
Signature J. L. Hampton	Sr. Staff Ad	min. Suprv	<i>I</i>		SUPERV	ISION DI	STRICT	# 3
Printed Name		Title 3-830-5025	_	Title				
Janaury 16, 1989		Telephone No.						
- ***				II				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.