Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

no me one many	REQUE	SIFO	H ALI		マンコン アンマ	TURAL GA	S				
	10	IHAN	ISPL	JA I UIL	אוו טווא.	TOTAL GA	Well A	Pl No.			
AMOCO PRODUCTION COMPANY							300452234600				
ddress P.O. BOX 800, DENVER	, COLORADO	80201									
cason(s) for Filing (Check proper ba					o	iner (Please expli	in)				
lew Well		hange in T									
.cconyletion [_]	Oil		Dry Gai	_							
hange in Operator	Casinghead (	Gas 📋 🤇	Conden	sate							
change of operator give name d address of previous operator											
. DESCRIPTION OF WEI	L AND LEAS	Vell No. 1	Bool N	me Include	ing Formatio		Kind o	( Lease	L	ase No.	
FLORANCE		24A	BLA	NCO MES	SAVERDE	(PRORATEI	) GASSine,	Federal or Fee			
ocation	. 88	5	Seet Fin	om The	FSL L	ine and1	190 Fc	et From The _	FEL	Line	
Unit Letter23	:29N			9W		NMPM,	SAN	JUAN		County	
	nship		Range		•						
II. DESIGNATION OF TR	ANSPORTER	OF OI	LAN	D NATU	RAL GA	S live address to w	hich approved	copy of this fo	um is to be se	ent)	
Name of Authorized Transporter of C	" _ °	r Coudens			1	EAST 30TH					
MERIDIAN OIL INC.	Salashaud Con		or Dry	Gas [	Address (C	live address to w	hick approved	copy of this fo	rm is to be se	ini)	
Name of Authorized Transporter of C		<u> </u>	J. 219	L	5	BOX 1899					
SUNTERRA GAS GATHER? If well produces oil or liquids, jive location of tanks.	Uast S	ive.	Twp.	Rge		ally connected?	When	?			
f this production is commingled with	that from any other	lease or p	ool. gi	ve comminy	ding order n	ипрег:					
V. COMPLETION DATA	diat from any care	, 10000 21 F	,	•							
Designate Type of Complet	ion - (X)	Oil Well		Gas Well	New Wo	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Dep	Total Depth			·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OivG	Top Oil/Gas Pay			Tubing Depth		
Perforations					1				Depth Casing Shoe		
Lettolations											
TUBING, CASING AND				CEMEN	TING RECO	RD		ar.a	ENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			CIVE III		
					_		CON F		<u> </u>	)———·	
					_		(f)) <sub>  </sub>	Ť	00		
					_}				90		
V. TEST DATA AND REQ	TIEST FOR A	LLÓW	ARL F	E			<u> </u>	GEIN G2316	DIA		
OIL WELL (Test must be a	after recovery of to	al volume	of load	l oil and mu	ut be equal t	o or exceed top a	llowable (	e della be	for full 24 ha	ws)	
Date First New Oil Run To Tank	UEST FOR A	i			Producing	Method (Flow,	pump, gu <del>s ig</del> i.	w) Dia			
Length of Test		Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Ubls.	Oil - Ubls.			Water - I	Water - Bbis.			Gas- MCF		
O LO WELL								l			
GAS WELL Actual Prod. Test - MCT/D	Leagth of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	านผล เช	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clicke Size		
Festing Method (pitot, back pr.)	, , , , , , , , , , , , , , , , , , ,										
VI. OPERATOR CERT	IFICATE OF	COM	PLIA	NCE	-	OIL CC	NSER\	/ATION	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						AUG 2 3 1990					
is true and complete to the best	of my knowledge a	nd belief.			ם	ate Approv	ved				
NI/II					]]	• •	7 .	di	_/		
Synature W. Whaley, Staff Admin. Supervisor					·    B	By SUPERVISOR DISTRICT #3					
Printed Name	tatt Admin		Title	:	· ∥ т	itle	JUFERVI	JUN DIS	<b>-</b>		
<u>July 5, 1990</u>		303=	830= Icplion	-4280 c No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.