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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "A"
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde

2. Name of Operator AMOCO PRODUCTION COMPANY
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3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401
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4. Location of Well

UNIT LETTER 0 LOCATED 885 FEET FROM THE South LINE AND 1760 FEET FROM
THE East LINE OF SEC. 16 TWP. 29N RGE. 9W NMPM

12. County San Juan

15. Date Spudded 4/11/77	16. Date T.D. Reached 4/17/77	17. Date Compl. (Ready to Prod.) 4/30/77	18. Elevations (DF, RKB, RT, GR, etc.) 5770' GL, 5783' KB	19. Elev. Casinghead
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20. Total Depth 4840'	21. Plug Back T.D. 4803'	22. If Multiple Compl., How Many	23. Intervals Drilled By Surf - TD	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3894-4666' Mesaverde	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Correlation, Induction Gamma Ray, Compensated Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	270'	12-1/4"	280 sx	None
7"	20#	2650'	8-3/4"	460 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2453'	4840'	210		2-3/8"	4666'	None

31. Perforation Record (Interval, size and number) 3894-99, 3936-38, 3945-54, 3959-61, 3966-70, 3992-99, 4033-36, 4040-48, 4064-69, 4074-80, 4140-44, 4173-87, 4200-14 X 1 SPF, .43", 83 holes. 4324-31, 4337-39, 4383-94, 4398-4408, 4427-29, 4488-4520, 4522-24, 4533-36, 4562-65, 4574-83, 4664-66 X 1 SPF, .43"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3894-4214'	675,000#sn, 38,250 gal frac fld.
		4324-4666'	675,000#sn, 38,250 gal frac fld.

33. 83 Holes. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/30/77	Hours Tested 3	Choke Size .75"	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF 201	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 120	Casing Pressure 375	Estimated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1607	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED St. L. Hobbs	TITLE Area Adm. Supvr.	DATE May 16, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3892	4004		Cliffhouse				
4004	4484		Manefee				
4484	4607		Point Lookout				
4607			Mancos				