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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5226-1/B-10603-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name State Com
3. Address of Operator P. O. BOX 2009 Amarillo, Texas, 79189	9. Well No. #43
4. Location of Well UNIT LETTER <u>N</u> <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>1450'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6295'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began completion on 6/9/78. Ran GR-Collar-CBL, Perforated Pictured Cliffs Zone 2914-18', 2926-28', 2937-45', 2951-55' w/1HPF, total of 18 holes. RU Western Company. Dropped 250 gal 15% HCL. Pumped 750 gal 15% HCL w/27 ball sealers. Frac'd PC Zone with total of 30,000 gal 30# gel and 30,000# 10-20 sd. Ran 87 jts 1 1/4" 10 rd non-upset tubing to 2908' KB w/F nipple on bottom. RD Completion Unit 10:00 A.M. 6/14/78.

Presently waiting on test results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Fred Pouch TITLE Staff Engineer DATE 7/7/78

Original Signed by FRANCIS J. HAZ DEPUTY COMMISSIONER DATE 7/11/78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: