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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5226-1/B-10603-1	

1a. TYPE OF WELL										7. Unit Agreement Name									
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name									
b. TYPE OF COMPLETION										State Com									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.									
2. Name of Operator										43									
Mesa Petroleum Co.										10. Field and Pool, or Wildcat									
3. Address of Operator										Blanco Pictured Cliffs									
P.O. Box 2009, Amarillo, TX 79189																			
4. Location of Well																			
UNIT LETTER N LOCATED 990' FEET FROM THE South LINE AND 1450' FEET FROM										12. County									
THE West LINE OF SEC. 36 TWP. 29N RGE. 8W NMPM										San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)				19. Elev. Casinghead									
4/28/78		5/11/78		6/14/78		6300' KB, 6299' DF 6290' GL													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
3050'		3014'						X											
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
2914' - 2955' Overall Pictured Cliffs										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
IES, GR-Cal-FDC-CNL logs GR-Collar-CBL										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
8 5/8"		20#		147'		12 1/4"		150 sxs "B"											
3 1/2"		9.2# &		3050'		6 1/8"		330 sxs Lite &											
		9.5#						100 sxs "B"											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD									
										SIZE		DEPTH SET							
										1 1/4"		2908' KB							
												PACKER SET							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
2914' - 2955' Overall						DEPTH INTERVAL													
w/1HPF total of 18 holes						AMOUNT AND KIND MATERIAL USED													
						2914 - 2955'													
						1000 gal 15% HCL													
						30,000 gal 30# gel													
						30,000# 10-20 sd.													
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)									
6/15/78				Flowing						Shut - in									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.							
6/28/78		4 hrs		.75"				0		177		0							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
127 psi		78 psi						1059											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Vented										C.R. Wagner									
35. List of Attachments																			
Open Flow Tests - Logs should have been received in your Office prior to this																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
date.																			
SIGNED				TITLE				DATE											
[Signature]				Staff Engineer				7/12/78											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1910'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2088'</u>	T. Fruitland <u>2602'</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2912'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation