DEPUTY OIL & GAS INSPECTOR

DEC 30 MAN

Meter Number:90131
Location Name:STATE COM #43
Location:TN-29 RG-08
SC-36 UL-N
4 - Fee
NMOCD Zone:OUTSIDE

DECENTED OF OUR CASE.

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

Hazard Ranking Score:00

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



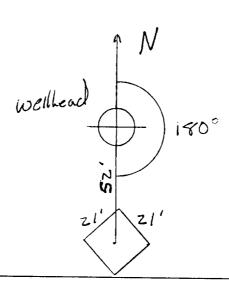
FIELD PIT SITE ASSESSMENT FORM PASOFIELD SERVICES

ı		# 117									
	_	Meter: 90131 Location: State Com PP CPD=									
	Operator #: 07.86 Operator N										
	EF	Operator #: 0286 Operator Name: COADCO P/L District: Blanco									
	Operator #: 0286 Operator Name: COADCO P/L District: Bla Coordinates: Letter: N Section Nownship: 29 Range: 8 Or Latitude Longitude										
1											
		Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 6-8-94 Area: 03 Run: 43									
		Area: <u>03</u> Run: <u>43</u>									
	ı	NMOCD Zone:									
		(From NMOCD Land Type: BLM (1)									
	-	Maps) Inside \Box (1) State \boxtimes (2)									
İ		Outside (3)									
	1	Depth to Groundwater									
	ı	50 Ft 1 00 Ft (1-									
	- 1	Greater Than 100 Ft (0 points)									
_											
		Wellhead Protection Area:									
X		Is it less than 1000 ft from wells, springs, or other sources of									
	2	fresh water extraction?, or; Is it less than 200 ft from a private									
ASSESSMENT		domestic water source? (1) YES (20 points) (2) NO (0 points)									
1	1	Horizontal Distance to Surface Water Body									
SITE		200 Ft to 1000 Ft (20 points) (1)									
S		Greater Than 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3)									
	1,	Name of Surface Water Body									
	1,	(Surface Water Body : Barra : L D:									
		(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)									
		Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only)									
		(1) < 100'(Navajo Pits Only)									
	1,	$\Box (2) > 100'$									
70	_	FOTAL HAZARD RANKING SCORE: POINTS									
REMARKS		Remarks: One pot on location. This well has been disconnected									
MA	-	THOUSE PUT IS ADOL									
RE.	H	location outside V.Z. on Redlink (Top)									
		Pushin									

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North <u>180</u> Footage from Wellhead <u>52</u>

b) Length: <u>Z1</u> Width: <u>Z1</u> -Depth: <u>3</u>



	Remarks: Plotos @ 1028 hrs.
REMARKS	
<u>,</u>	

Completed By:

Signature

6-8-94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 90/31 Location: State Con 43 Coordinates: Letter: N Section 36 Township: 29 Range: 8 Or Latitude Longitude Date Started: 8-4-94 Run: 03 43								
FIELD OBSERVATIONS	Sample Number(s): MK223 MX224 MK325 Sample Depth: 4 Feet Final PID Reading 22 PID Reading Depth 4 Feet Yes No Groundwater Encountered Approximate Depth Feet								
KS CLOSURE	Remediation Method: Excavation								
	Other Facility Name: Pit Closed By: B = I Remarks: FPNG lines Not marked Brown Soil No HYDrocarbon								
REMARKS	Signature of Specialist: Morgan Xillion								



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

Field ID

Lab ID

SAMPLE NUMBER:	MK 223		945844								
MTR CODE SITE NAME:	90131		N/A								
SAMPLE DATE TIME (Hrs):	8-4-94		1233								
SAMPLED BY:	N/A										
DATE OF TPH EXT. ANAL.:	8 9 91		219/04								
DATE OF BTEX EXT. ANAL.:	NIA		NIA								
TYPE DESCRIPTION:	√ 6		Brown fine ned								
REMARKS:											
	<u> </u>	RESULTS									
PARAMETER	RESULT	UNITS	QUALIFIERS								
			DF	Q	M(g)	V(ml)					
BENZENE		MG/KG									
TOLUENE		MG/KG									
ETHYL BENZENE		MG/KG									
TOTAL XYLENES		MG/KG									
TOTAL BTEX		MG/KG									
TPH (418.1)	263	MG/KG			2.09	28					
HEADSPACE PID	22	PPM									
PERCENT SOLIDS	96.5	%									
The Surrogate Recovery was at The Surrogate Recovery was at Narrative:											
DF = Dilution Factor Used				0/-							

Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil Ferkin-Elmer Model 1600 FT-IR Analysis Report 14/08/09 13:42 Semple lornolfication 1984 where the matter is the more manifolds and ${\rm tr}_{\rm p}$ namento de la composition della composition dell

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ILLEGIBLE

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