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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State Gas Com "L"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER C 900 FEET FROM THE North LINE AND 1730 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29-N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5612' GL, 5625' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ **Spud & Set Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 11/25/77. Set 9-5/8" 32.3# H-40 casing at 280' with 300 sx Class "B", 2% KCl. Circulated 10 sx. Pressure tested to 600 psi; held OK.

Drilled 8-3/4" hole to 2686'. Set 7" 20# K-55 casing at 2685' with 450 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% KCl. Slight returns.

Drilled 6-1/4" hole to a total depth of 4780'. Set 4-1/2" 10.5# K-55 casing liner at 4780' with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx and 0.2% friction reducer. Tailed in with 100 sx Class "B", 50:50 Poz, 6% gel. Circulated 10-15 sx cement.

Rig released 11/30/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. Svoboda*

TITLE **Area Adm. Supervisor**

DATE **12/13/77**

Original Signed By **A. R. Kendrick**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: