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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State Gas Com "L"	
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1A	
4. Location of Well UNIT LETTER C, 900 FEET FROM THE North LINE AND 1730 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, CR, etc.) 5612' GL, 5625' KB		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

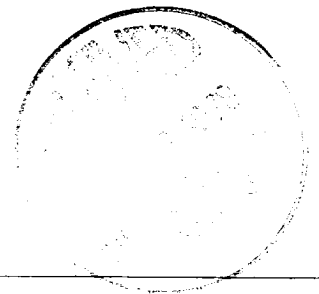
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion work began on 1/21/78. Tripped in hole with tubing and drilled cement to PBD of 4743'. Pressure tested casing to 3000 psi; held OK. Perforated 3885-87, 3892-3905, 3908-30, 3938-48, 3952-69, 3980-86, 3992-94, 4012-16, 4052-56, 4059-70, 4099-4102, 4136-38, 4156-60, 4169-73, 4177-83, 4186-97, 4216-20, 4226-28, 4238-42, 4279-81, 4308-34, 4362-70, 4396-98, 4410-13, 4435-45, 4489-4526, 4533-36, 4539-47, 4550-53, 4558-63, 4580-94, 4596-4600, 4606-12. Sand-water fraced in three intervals with 289,600 lbs. sand and 159,280 gallons frac fluid consisting of 1% KCL and 1 gallon surfactant and 20 lbs. gel per 1000 gallons water. Cleaned out to PBD. The 2-3/8" production tubing was landed at 4613'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED TITLE Area Adm. Supervisor

DATE 2/8/78

Original Signed by A. R. Kendrick

APPROVED BY TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: