⊢	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	L.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	· · · · -	L GAS	
	OPERATOR / PRORATION OFFICE				
-	AMOCO PRODUCTION COMPAN	Υ			
f	doress				
501 Airport Drive Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X	Change in Transporter of: Oil Dry Gas			
ļ	Recompletion Change in Ownership	Casinghead Gas Condens	75		
1 1	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including For	rmution Kind of i	_ease Lease No.	
ĺ	Lease Name Heath Gas Com "E"	1A Blanco Mesaver	State Fa	oderal or Fee Federal SF076337	
	Location South tree and 1695 Feet From The East				
	Unit Letter				
	Line of Section 8 Town	nship 29-N Range	9-W , NMPM, San	Juan County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which a	approved copy of this form is to be sent)	
	Name of Authorized Transporter of On D P O Box 108 Farmington, NM 87401				
	Name of Authorized Transporter of Case	Plateau, Inc. cre of Authorized Transporter of Casinghead Gas or Dry Gas 🛣		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Con	npany Unit Sec. Twp. Pge.	P.O. Box 990 Farmi	ngton, NM 8/401	
	If well produces oil or liquids, give location of tanks.	J 8 29N 9W	No		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completio		New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
		Dur Comel Bondy to Brod	Total Depth	P.B.T.D.	
	10/19/77	12/20/77 Name of Producing Formation	4630 Top Oil/Gas Pay	4585 Tubing Depth	
	1	1 Magazzardo	1/19	45231 Depth Casing Shoe	
	2719-26 3759-6	2 3787-91, 3825-40 , 385	4-83, 3904-27, 3934-4	IU,	
	4054-70, 4081-87, 4130-36, 4168-76, 4182-89, 4258-74, 4383-4405, 4412-31, 4630' 4437-54, 4465-74, 4480-89. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT			1/2-31,	
	HOLE SIZE	CASING & TUBING SIZE	2601	SACKS CEMENT	
	13-3/4" 8-3/4"	9-5/8" Casing 7" Casing	25731	300 540	
	6-1/4"	4-1/2" Casing	2354-4630	270	
	2-3/8" Tubing 4253' Clest must be after recovery of total volume of load cil and must be equal to or exceed top all				
V.	OH WELL				
	Date First New Oil Run To Tanks	Date or year			
	Length of Test	Tubing Pressure	Casing Pressure	Crack Control of the	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
			<u> </u>		
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Langth of Test	Bbis. Condensate/MMCF		
	1831 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Back Pressure	589 psig	611 psig	0.75" ERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Constitution Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
			BY Original Signed by A. R. Kendrick SUPERVISOR DIST: 42		
			11	ed in compliance with RULE 1104.	
	S. S. f. C. Sign	loda		attempts for a newly drilled or deepene	
	(Sign	ature)	li tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.	

Area Adm. Supervisor (Title)

1/12/78 (Date) All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition