

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-3125
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	7. If Unit or CA Agreement Designation Heath Gas Com E
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well Name and No. 1A
3. Address and Telephone No. P.O. BOX 800, DENVER, COLORADO 80201. ATTN: JOHN HAMPTON RM 1846	9. API Well No. 30 045 22646
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FSL and 1695' FEL SE/4, Sec. 8, T29N-R9W	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	Abandon cathodic protection well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED
JUL 18 1990
OIL CON. DIV.
DIST.

APPROVED
JUL 13 1990
AREA MANAGER

Please contact Cindy Burton (303)830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct		
Signed <u>John Hampton</u>	Title <u>Sr. Staff Admin. Supr.</u>	Date <u>6/20/90</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

GROUND BED ABANDONMENT

WELL NAME: HEATH E-1A

LOCATION: S8-T29-R9

1830' FSL, 1695' FEL "J" NW/SE

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 295 ft.
- 4) Pump 90 sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PXA marker.
- 6) RDMO

Ground Bed Specifications

TD 295 ft.

Hole Dia. 6³/₄ inches.

Casing Dia. 6³/₄? inches

Casing Length 45 ft.

JAB.GRA

WELL TYPE GROUNDBED DATA

DATA SHEET NO. 1

1 of 2

COMPANY Amoco Production Co JOB No. 10012 DATE 10/11/79
 WELL Heath Gas ComF no. 1A PIPELINE
 LOCATION: SEC. 8 TWP. T29N RGE. R9W CO. San Juan STATE New Mexico
 ELEV. _____ FT: ROTARY _____ FT: CABLE TOOL _____ FT: CASING 35 FT.
 GROUNDBED: DEPTH 295 FT. DIA. 6 3/4 IN. GAB 4800 LBS. ANODES 10

DEPTH, FT.	DRILLER'S LOG	DRILL PIPE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH, TOP OF ANODES
		E	I	R	E	I	R	
50								
55							5.2	
60							5.2	
65							5.0	
70							3.3	
75							2.5	
80							2.5	
85							2.3	
90							2.6	
95							5.2	
100							5.7	
105							5.0	
110							5.0	
115							4.8	
120							4.6	
125							3.6	
130							2.6	
135							2.6	130 (10)
140							2.6	
145							2.5	140 (9)
150							2.8	
155							2.2	
160							2.2	155 (8)
165							2.7	
170							2.9	165 (7)
175							3.9	
180							5.6	
185							5.6	
190							5.1	
195							6.0	
200							6.9	
205							6.6	
210							5.0	
215							2.6	
220							2.6	215 (12)
225							3.4	
230							3.5	225 (13)
235							3.6	
240							3.2	235 (4)
245							2.9	
250							2.4	245 (3)
255							2.6	
260							2.4	255 (2)
							2.8	

GROUNDBED RESISTANCE: (1) VOLTS _____ + AMPS _____ - OHMS

(2) VIBROGROUND 61 OHMS

cathodic protection service

HOUSTON TEXAS

DATA SHEET NO. 2

[illegible]

(2) VIBROGROUND 261 OHMS



HOUSTON TEXAS

IN-SERVICE REPORT

CPS# Amoco Located at NP Branco Work Order # Phase 1 10012
on the WD HEATH EIA, A7 line

In Service Date 3-1-83 Watt-Hour Meter # 1022022

Power Vendor CITY Initial Reading 0000

POWER UNIT DATA

Manufacturer R10
Model No. DR-5
Serial No. 791011
D.C. Capacity 40 Volts 25 Amperes

A.C. Rating 220/440 Volts 2/3.5 Amperes 1 Phase

Rectifier Set for 2.20 Volts

A.C. Input 2.28 Volts Amperes

D.C. Output 5.75 Volts EIA 7.18 A7 6.74 Amperes

P/S Potentials at Negative	NATIVE	NATIVE
<u>EIA</u>	<u>0.62</u>	<u>0.78</u>
<u>A7</u>	<u>0.58</u>	<u>0.82</u>

-Volts

GROUND BED DATA

No. of Anodes 10 Type and Size DS1, D
Anode Lead Cable Data #8 OR-2

Coke Type GAB-J Amount of Coke 4100

Positive Cable: Size #8 Type OR-2

INSTALLATION DATA:

Hole Depth & Diameter 295 x 6 3/4"

Lineal Feet Casing 48'

Soil Strata Log Attached Yes ☒ No

Remarks:

Signature [Signature]