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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Bratos Rd., Aztec, NM 87410						AUTHOR					
I. TO TRANSPORT OIL AND Operator ANOCO PRODUCTION COMPANY						Well API No. 300452266700					
Address P.O. BOX 800, DENVER,		DO 8020)1	· · · · · · · · · · · · · · · · · · ·							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transpo Dry Ga	. 🗀		ther (Please exp	olain)				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE										
A L ELLIOTT C		Well No. Pool Name, Including BLANCO MES						of Lease , Federal or Fe			
Location E Unit Letter		1470		om The	FNL 103		1030 F	eet From The	FWL	FWL Line	
Section 15 Townshi	291 P	N	Range	9W		NMPM,		N JUAN		County	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil					IRAL GAS Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)						
<u>EL PASO NATURAL GAS CO</u> If well produces oil or liquids, give location of tanks.		Sec.	Twp.	Rge.	P.O. BOX 1492, EL P. Is gas actually connected?			ASO, TX 79978 hea?			
f this production is commingled with that t	from any oth	er lease or	pool, give	comming	ling order num	nber:					
V. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod.		Total Depth	 	1	P.B.T.D.	.l	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				ubing Depth		
Perforations								Depth Casing Shoe			
	т	TIRING	CASIN	IC AND	CEMENT	INC PECOI	20	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	l							ļ <u>.</u>			
/. TEST DATA AND REQUES OUR WELL (Test must be after re Date First New Oil Run To Tank		ial volume		il and must	,	r exceed top all lethod (Flow, p			for full 24 hour	3.)	
	ļ							Choke Size			
Length of Test	Tubing Pressure				Casing Press		WE II				
Actual Prod. During Test	Oil - Bbis.				W. DB. E E I V E JAS-MCF						
GAS WELL					- 84	JUL 51	990				
Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Conde	L CON	DIV.	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shul-in)							Choke Size	Choke Size		
VI. OPERATOR CERTIFIC Thereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my king.	tions of the t hat the infor	Oil Conserv	ation	CE		OIL CON			DIVISIO 5 1990	N	
D. H. Shley					By 3 A S						
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Title SUPERVISOR DISTRICT /3						
June 25, 1990			30=42								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.