

71
(July 1965)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87 01 91

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cole Gas Farm "A"

9. WELL NO.

14

10. FIELD AND NAME, OR WILDCAT

Blanco Moverde

11. SEC., T., R., OR BLK. AND
SURVEY AREA

SW/4 Sec. 15,

T-29-N, R-9-W

12. COUNTY AND 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800' PSL x 1460' FEL, Section 15, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5933' GL, 5946' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all layers and zones pertinent to this work.) *

Spudded 13-3/4" hole on 10/29/77. Drilled to 261'. Set 9-5/8" 32.3# H-40 casing at 257' with 430 ex Class "B", 2% CaCl₂. Circulated 10 bbls. good cement. Pressure tested casing to 800 psi; held OK.

Drilled 8-3/4" hole to 2860'. Set 7" 20# K-55 casing at 2859'. Ran 20 bbls. chemical wash. Cemented casing with 500 ex Class "B", 6% gel, 2 lbs. medium Tuf Plug per ex. Tailed in with 100 ex Class "B", 2% CaCl₂. Circulated 10 ex good cement.

Drilled 6-1/4" hole to a total depth of 4930'. The 4-1/2" 11.6# K-55 casing liner was set from 2281-4930'. Ran 20 bbls. chemical wash ahead of 200 ex Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per ex with 0.2% friction reducer. Tailed in with 70 ex Class "B", 50:50 Poz, 6% gel cement. Reversed out 1 bbl. good cement. Good returns.

Rig released 11/4/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. L. Lusk

TITLE Area Adm. Supervisor

DATE

11/26/77

(This space for Federal or State office use)

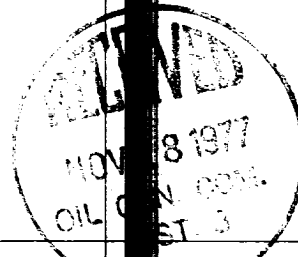
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

NOV 17 1977

Geological Survey
Farmington, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.