

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Bureau No. 42-R1424.

5. LEASE DESCRIPTION AND SERIAL NO.

SF 0091

6. IF INDIAN, TOTTIE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LAND NAME

Coleman "A"

9. WELL NO.

10. FIELD AND TOL, OR WILDCAT

Blanco Verde

11. SEC., T., R. OR BLK. AND SURVEY AREA

SW/4 Section 15,
T-29-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

800' FSL x 1460' FSL, Section 15, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5933' GL, 5946' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion work began on 12/12/77. Pressure tested casing to 3000 psi; OK. Perforated 4013-16, 4102-10, 4136-70, 4134-4203, 4216-30, 4240-54, 4280-94, 4324-28, 4365-70, 4398-4402, 4426-52, 4469-79, 4519-22, 4600-04, 4610-18, 4622-24, 4632, 4635-51, 4668-70, 4680-93, 4712-30, 4734-75, 4782-88, 4796-4805, 4824-28, Sand was fraced in three stages with a total of 325,460 lbs. sand and 179,030 gallons frac fluid consisting of 1% KCL water, 1 gallon surfactant and 20 lbs. gel per 1000 gallons water. Ran 2-3/8" tubing and cleaned out to PED of 4888'. Tubing landed at 4816'.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Svoboda

TITLE Area Adm. Supervisor

DATE 1/12/78

(This space for Federal or State office use)

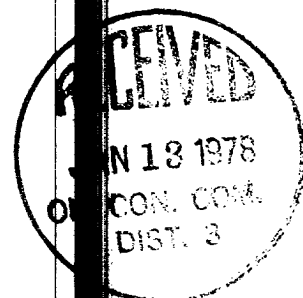
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JAN 13 1978

U.S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (from and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, material of packing of any casing, liner or tubing pulled; and the depth to top of any test in the hole, method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.