1.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER OIL (brm C-104 upersedes Od C-104 and C-13 flective 1-1-55	
							<u>_</u>
	DESCRIPTION OF WELL AND LEASE						
11.	Lease Name	Well No. Pool Name, including to		Kind of Lease State, Federal o	r Fe	F ederal	Lease No. SF077091
	Cole Gas Com "A"	1A Blanco Mesave		Feet From Th		a st	
	20_N D 9-W NAPA San Juan						County
	Line of Section 15 Township 29-N Range 9-W , NMPM, Sail Stati						County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate X Address (Give address to which approved col						o be sent)
	Nome of Authorized Transporter of Oil Plateau, Inc.	or condensate [A]	P.O. Box 108	Farmington	, N	87401	ł
	Name of Authorized Transporter of Cast	Address (Give address to which approved co				o be sent)	
	El Paso Natural Gas Com	pany Unit Sec. Twp. Fge.	P.O. Box 990 Is gas actually connec	Farmington when	, N	87401	
	If well produces oil or liquids, give location of tanks. O 15 29N' 9W No						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Pluq	ck Same Res	s'v. Diff. Res'v.
	Designate Type of Completion	n — (X) X Date Compl. Ready to Prod.	X ! Total Depth	1	P.B.	b	
	Date Spudded 10/29/77	12/21/77	4930'			4888'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tub	Depth 4816'	
	5933' GL, 5946' KB Mesaverde 4013'				Dep	casing Shoe	
	4324-28, 4365-70, 4398-	4365-70, $4398-4402$, $4426-52$, $4469-79$, $4519-22$, $4600-04$, $4610-16$,					
	4324 23, 1012	TUBING, CASING, AND CEMENTING RECORD				SACKS CE	MENT
	HOLE SIZE 13-3/4"	9-5/8" Casing	257'	, ,		450	
	8-3/4"	7" Casing		2859'		600	
	6-1/4"	4-1/2" Casing	2281-493 4816	0'		270_	
	DATE AND DESCRIPT FO	TARREST PROVIET FOR ALLOWARIE. (Test must be after recovery of total volume of load oil and m		nd m	be equal to or	exceed top allow-	
V	OIL WELL	WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1.1.	, , , , , , , , , , , , , , , , , , , 		1	
	Length of Test	Tubing Pressure	Cosing Pressure		Cho	37.2	
		Cil-Bbls.	Water-Bhis.		G and	E	F.3.
	Actual Prod. During Test	rod. During .est					
					$\frac{1}{\lambda}$	3.	
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		G/v	of Candensate	• /
						Size	
	1833 Testing Method (puos, back pr.)		Cosing Pressure (Shr		Che	0.75	t
	Back Pressure	465 psig		CONSERVA	TIO		
VI	. CERTIFICATE OF COMPLIAN					-	
	I hereby certify that the rules and a Commission have been complied w	APPROVED JAN 5 107 BY Original Signed by A STPERVIOLE ST		A A	Kendrick		
	Commission have been compiled was above is true and complete to the			#3			
		TITLE					
	62 1 /	This form is to be filed in comp. If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance.		ce with RUL	E 1104. led or deepened		
	19.15000 (Sign			a tabulation	of the deviation		
	Area Administra	Att sections of this form must be			led out comp	letely for allow	
	—————(Ti	able on new and	able on new and recompleted to the		nd VI for ch	anges of owner,	
	1/12/	well name or number, or transporter, or		her such char	nge of condition		
	,,,,		II Carrana En	6.104	7-		

4712-30, 4734-7, 4782-88, 4796-4805, 4824-28.