STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT --- -- --------₩ 10-01-7E OIL CONSERVATION DIVISION -Fermer 06-01-03 -P. O. BOX 2046 V. 4.4 SANTA FE. NEW MEXICO 87501 ---********** 944 REQUEST FOR ALLOWABLE -PROBATION 0/FKE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL Amoco Production Company 501 Airport Drive Farmington, NM 87401 Research for liling (Check proper box) Other (Please explain) Recompletion QII Dry Gas Change in Ownership Casingheed Gas Condensate If change of awnership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE well No. | Pool Name, Including Formation Cole Gas Com Legae No. Location 7709 Line of Section 15 29 N 9 W , NMPL County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Andress (Give address to which approved copy of Permian Corp. Permian (Eff. 9/1/87) form is to be sent! P. O. Box 1702 Farmington, 87499 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of El Paso Natural Gas Company P. O. Box 990 Farmington, 87401 If well produces all or liquids, Untt is das ectually connected? eire location of tanks. 29N. 9W If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVI I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. DEPUTY OIL & GAS INSPECTOR TITLE .

Admin. Supervisor

(Dece)

1-2-85

All sections of this form must be filled a sbie on new and recompleted wells.

well, this form must be accompanied by a fel

This form is to be filed in compliance of this is a request for allowable for a si

Fill out only Sections I. II. III, and VI r changes of owner, well name or number, or transporter or other sy change of condition.

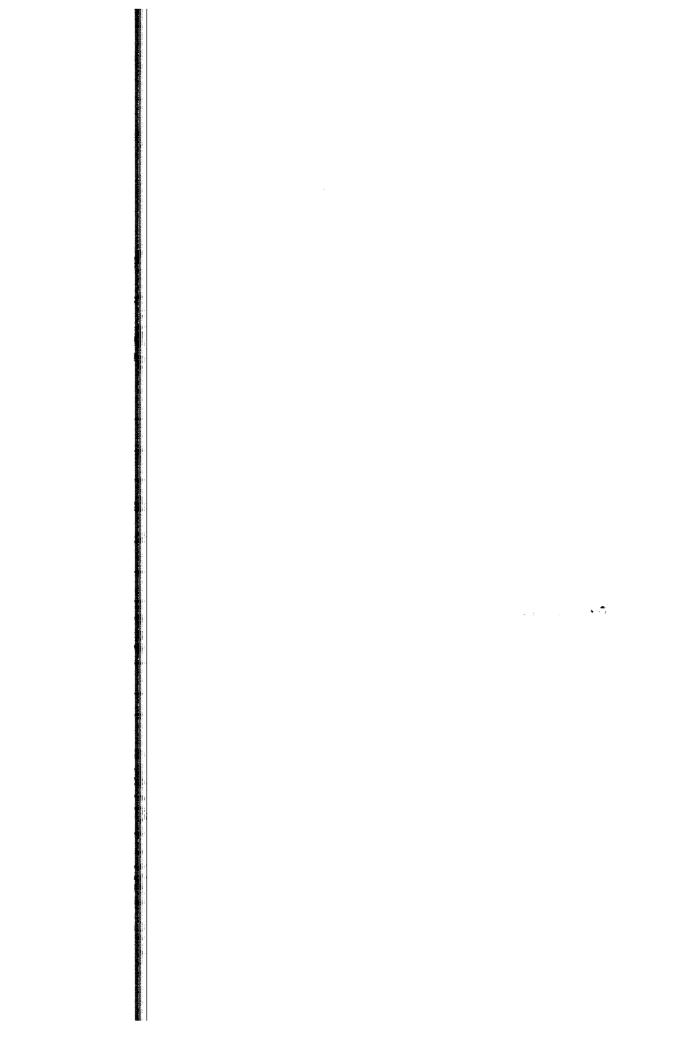
Separate Forms C-104 must be flied on sch pool in multiply

y drilled or deepened

ition of the deviation

completely for allow-

E 111.









Job separation sheet

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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Reason(s) for Filing (Check proper box)

AMOCO PRODUCTION COMPANY

II. DESCRIPTION OF WELL AND LEASE

15

Township

P.O. BOX 800, DENVER, COLORADO 80201

Oil

Operator

New Well

Recompletion

Lease Name

Location

Change in Operator If change of operator give name and address of previous operator

COLE GAS COM A

Section

State of New Mexico

]	Energy, N	Miner			w Mexico ral Resourc	es Departme	nt	,	Form Revis See In	ed B	
ı				P.O. Bo		01VISIO 4-2088	N	1	at liv	(lo	Page
						AUTHORIZ FURAL GA	S				
Υ								PI No. 45226680	00		
DLORA	DO 802	01									
Oil Casinghea	Change in	Dry Cond	Gas			et (Please expla					On the control of the
ND LE		Pool	Nam	ne, Includir	ng Formation	PRORATED		of Lease Federal or Fee		La	lo.
	800			n The	FSI.		60	et From The	FEI	L.	Line
29	N	Rang	ge	9W	, Ni	ирм,	SAN	JUAN			punty
ORTE	ER OF O	IL A	ND	NATU	RAL GAS						
	or Coade	nsale		X)	'	e address to wh	•••				
ad Gas		or D	ry G	as (X)	Address (Gin	ST 30TH address to wh	ich approved	copy of this fo	vm is to be	CO: 5e	7401
PANY Unit	Soc.	Twp		Rge.	P.O. BO	X 1492, y connected?	EL PASO When		9978		
m any ol	her lease of	pool,	give	commingl	ing order num	жг.				\prod	
X)	Oit Wel	1	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'		Resiv

HI. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condensa	Le	X]	Address (Gin	e address to w	hich approved	l copy of this f	orm is to be	56
MERIDIAN OIL INC.					3535 E/	AST 30TH	STREET	FARMIN	GTON, (CO
Name of Authorized Transporter of Cas	inghead Gas	o	r Dry G	as []X	Address (Gin	e address to wi	hich approved	copy of this f	orm is to be	5¢
EL PASO NATURAL GAS	COMPANY					X 1492			9978	
If well produces oil or liquids,	Unit	Soc. T	Wp.	Rgc.	is gas actually	y connected?	When	1 7		
give location of tanks.		ll_	1							
I this production is commingled with th	at from any oth	her lease or po	ol, give	commingl	ing order numl	ber:				
IV. COMPLETION DATA										
		Oit Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'	7
Designate Type of Completion	n - (X)	i	1		1	l	1	1	l	
Date Spudded	Date Com	pl. Ready to P	rod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	nation		Top Oil/Gas	Pay		Tubing Dep	lh.	
	İ							l		
Perforations								Depth Casin	ig Shoe	
	1	TUBIÑG, C	'ASIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA	SING & TUB	ING SI	ZE	DEPTH SET				SACKS CE	M
					1					
V. TEST DATA AND REQU	EST FOR	ALLOWAI	BLE							
OIL WELL (Test must be after	r recovery of t	otal volume of	load oil	l and must	be equal to or	exceed top all	omable for th	is depth or be	for full 24 h	Ole
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pr				
Length of Test	Tubing Pri	ESSURE			Casing Press.)LE		Choke Size		
					-	ECE	VE	M		
Actual Prod. During Test	Oil - Bbis				Wat J. bli	5051	7 6	• MCF		
					IW.			ש		
						JUL 5	1990			
GAS WELL					Bbls. Conden			Gravity of	Condensate	H
Actual Prod. Test - MCF/D	Length of	ICAL			Butt. Concer	I CON	I. DIV	.	- COLUCIO	
 	Tukia: 0-	essure (Shut-ir				ure (Signal)		Ginte Size		
Testing Method (pitot, back pr.)	1 doing 14	cessure (Stint-II	•,		Caring 1 1000	(-)	—		مشاهصنته كنازه	4-
L										
VI. OPERATOR CERTIF	ICATE OF	F COMPL	JAN	CE		OIL CO	ISEDV	MOITA	אועום	
I hereby certify that the rules and re-	gulations of the	e Oil Conserva	tion		11		NOLHV	AHON	DI V 13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Division have been complied with and that the information given above raplese to the best of my knowledge and belief.

Whaley, Staff

Signature Doug W.

Printed Name

<u>June 25.,</u> Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in rordance with Rule 111.

Date Approved

SUPERVISOR DISTRICT

Ву

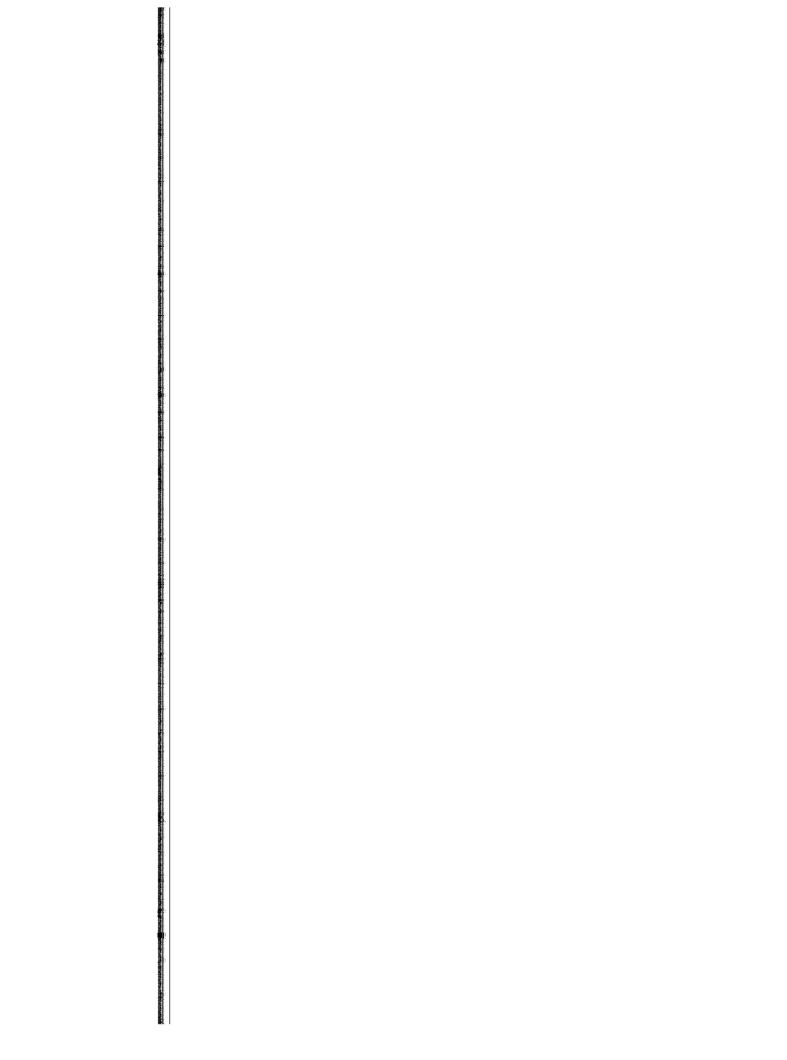
Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.









Job separation sheet

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District I
P.O. Box 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

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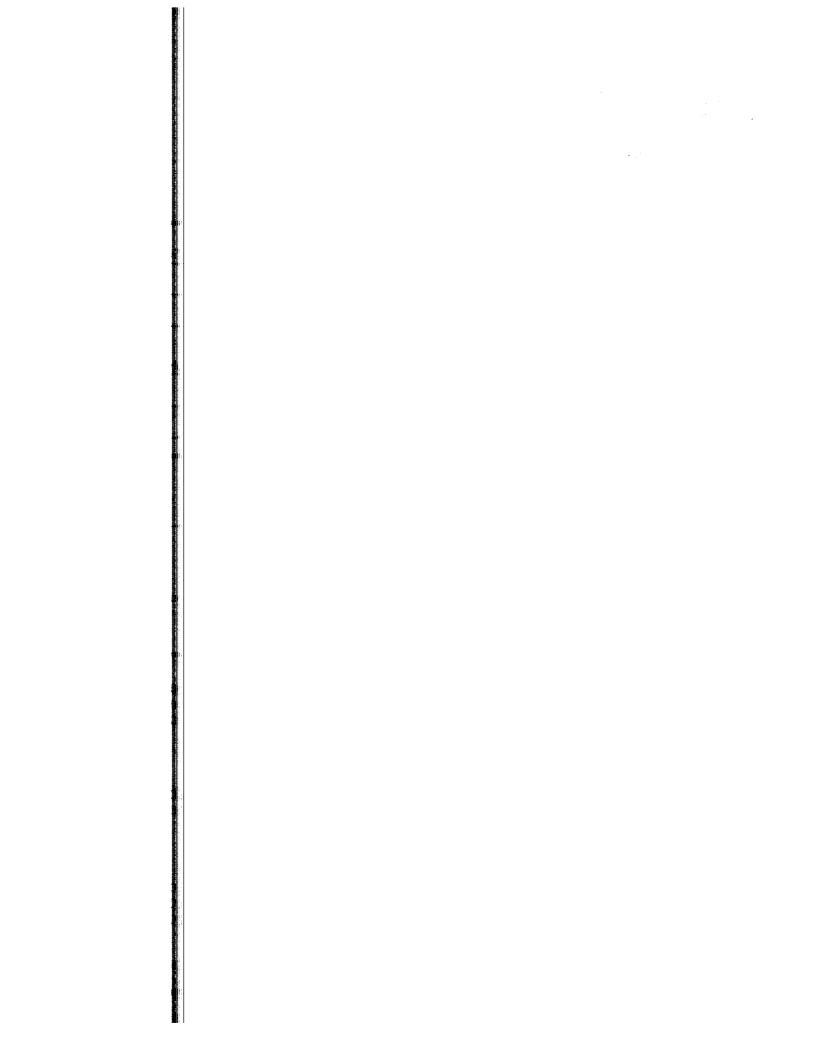
OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

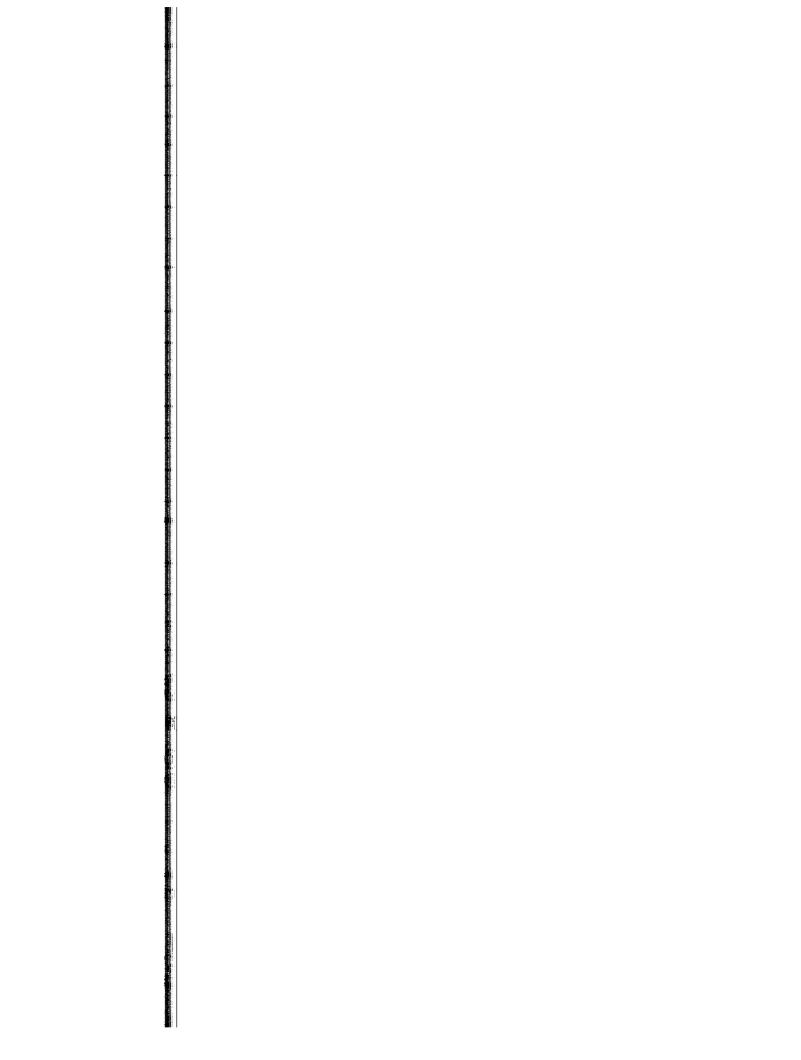
DEC 0 3 1996

PIT REMEDIATION AND CLOSURE REPORT

Approved		
Operator: Amoco P	roduction Company Telephone:	(! 5) · 326–9200
Address: 200 Amo	oco Court, Farmington, New Mexico 87401	
	GAS COM A # 1A	
Well Name		
	er Sec O Sec 15 T29N R 9W County	S. JUHN
Pit Type: Separator	Dehydrator Other ASAMIONED	
Land Type: BLM X , St	tate, Fee, Other	All And Andreas
/A++ach diagram	mensions: length lo' , width lo'	_, epth _ 7 '
Footage	e from reference: 120	A DOLLAR OF THE STATE OF THE ST
	ion from reference: 60 Degrees Eas	North
		South <u>X</u>
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water)		(2 points) (1 points) (Points)
Wellhead Protection As (Less than 200 feet from a domestic water source, or; 1000 feet from all other w	rea: a private the less than NOV 3 0 1994 Yes to the less than O[] GON. D[]V.	(2 points) (points) O
Distance To Surface Water (Horizontal distance to per lakes, ponds, rivers, streaming irrigation canals and dite	erennial 200 feet to 1000 feet eams, creeks, Greater than 1000 feet	(2 points) (1 points) (points) O
	RANKING SCORE (TOTAL PO	O1 (8):

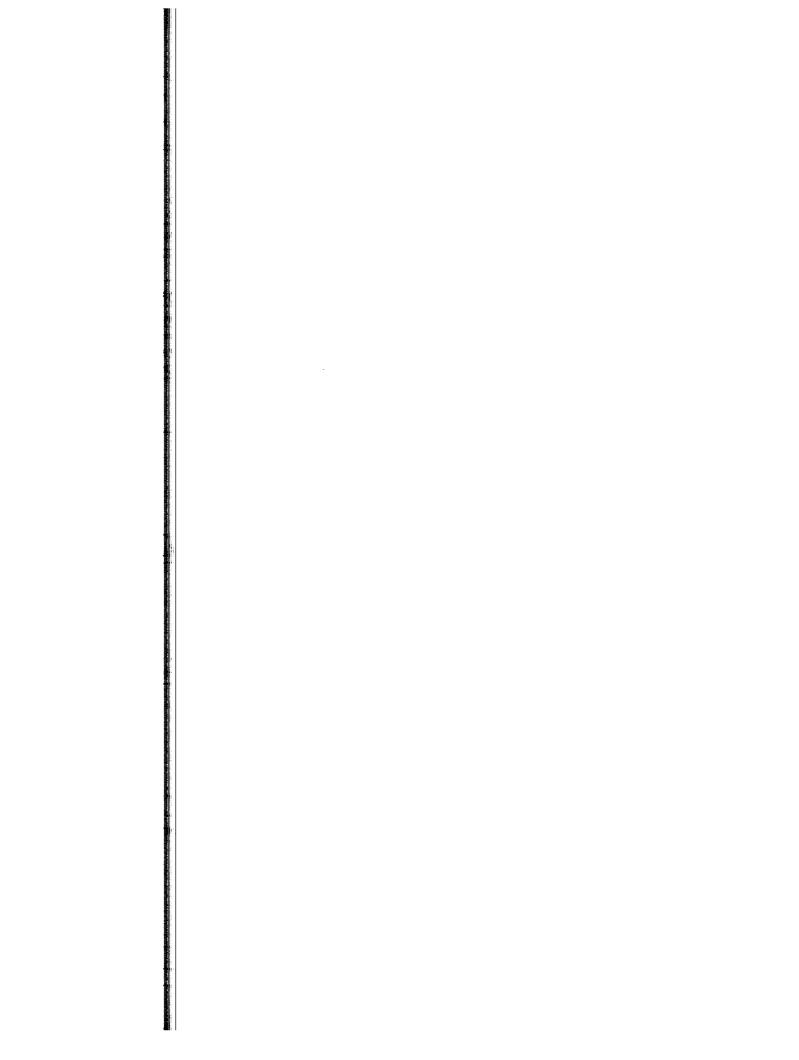


Date Remediation St	arted:	Date Comp	leted: 1-18-94
	Excavation X		
(Check all appropriate sections)	Landfarmed X		
	Other	•	
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		site	-
General Description	Of Remedial Action		
Excavati	on - 170 Belloc	k BOTTOM	
Ground Water Encoun	tered: No $\underline{\chi}$	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Docume	nts
attach sample results and diagram of sample	Sample depth	7′	
locations and depths)	Sample date ((-		e time
	Sample Results		DECEIVED
	Benzene(ppm)		NO 3 0 1994
	Total BTEX(pp	m)	
	Field headspa	ce(ppm) 1204	
	TPH 10,400 P	<u>P</u> n	
Ground Water Sample	: Yes No <u>k</u>	(If yes, attach	sample esults)
I HEREBY CERTIFY TH OF MY KNOWLEDGE AND	AT THE INFORMATION A	ABOVE IS TRUE AND	COMPLET TO THE BEST
DATE 11/22/99 SIGNATURE SSS	PRINTED AND TITL		D. S. Mw ental Cordinator



RESULTS TO EARL R. 11-18-94 P.LO

FIELD REPORT: PIT CLOSURE VERIFICATION LOCATION NAME COLE 6AS COM A WELL V. IA PIT ARMAD. QUADZIONT O SEC IS TWP 29 N RIG. 9 DM BM MM CHTY. STST. MM OTE / DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LAND USE. EXCAVATION APPRIX. 10. FT x 10. FT x 7. FT. DEEP. CUBIC YARDS: 20 DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LAND USE. FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 120. FER MATION. FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 120. FER S60° FR. WELLHEAD DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. DEPTH IC ORDINOVATED. 7100' NEAREST VATER SQUECE. 21000' NEAREST SURFACE WATER. 1000' SOIL AND EXCAVATION DESCRIPTION. PIT DISPOSITIONS. SCALE O STOFT PIT PERIMETER OVM RESULTS OVM RESULTS PIT PROFILE N	CLIENT: AMO	0 00 P	BL .o. Box	. 87, BI	GINEER LOOMFIE 632-1	LD, N	NC. M 874	13	C.D.C	N Q: <u>8016</u>	8_
QUAD/UNIT: O SEC IS TWP 29 N RNG. 4 W BM. MM CNTY SJ ST. MM DTR/FOOTAGE: SW/SE CONTRACTOR MOSS EXCAVATION APPROX. 10 FT. x 10 FT. x 7. FT. DEEP CUBIC YARDS ZO DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LAND USE: RANGE LEASE: O 77091 FORMATION: I/ LAND USE: RANGE LEASE: O 77091 FORMATION: I/ LAND USE: REMARKS: PIT LOCATED APPROXIMATELY 120 FEET SGOOW FR WELLHEAT DEPTH TO GROUNDVATER: 7100' NEAREST VATER SOURCE: 71000' NEAREST SURFACE VATER DEPTH TO GROUNDVATER: 7100' NEAREST VATER SOURCE: 71000' NEAREST SURFACE VATER SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ASAMADOMEO MOSST, GROWN, SILT SAMS OVER SAMSTONE BOTOM, MIMOR OPER IN STAILMS SOILS, MI GRATION OF GAMAMINATION UNLITECT. SCALE O SIEFT PIT PERIMETER OVM RESULTS PIT PROFILE LAB SAMPLES LAB SAMPLES SURREL TO EBBE OF		FIELD 1	REPORT				RIFICA				
DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LANG NEW LAND USE: RAPEE LEASE: 077091 FORMATION: 1/ FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 120 FEET S60°W FRI WELLHEAT DEPTH IC GROUNDVAIEP: 7100' NEAREST VATER SOURCE: 71000' NEAREST SURFACE VATER: 1000' MINDCD RAIMING SCORE: O NINDCD TPH CLOSURE STD: 5000 PPM SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDONEO MOIST, CROWN, SILT? SAMS OVER SANSTONE BOTTOM. MINDE LATUR ~ 6° OF SMIND SOILS AT EDGTS ABOVE SANSTONE BOTTOM. MINDE OPER IN STAINED SOILS. MI GENTION OF CANAMINATION UNCLINECT. FIELD 4181. CALCULATIONS SCALE O S 10 FT PIT PERIMETER OVM RESULTS PIT PROFILE OVM RESULTS PIT PROFILE SANDLE ID. LAB NO: WEIGHT (9) IM. FREON DILLUTION READING CALC. ppm SOCALE O S 10 FT PIT PERIMETER OVM RESULTS PIT PROFILE SANDLE ID. LAB NO: WEIGHT (9) IM. FREON DILLUTION READING CALC. ppm SOCALE O S 10 FT PIT PERIMETER OVM RESULTS PIT PROFILE SANDLE ID. LAB SAMPLES OVEL 105 34 5 1 SANDLE ID. LAB SAMPLES LAB SAMPLES SANDLES SANDLE ID. LAB SAMPLES	QUAD/UNIT:	O SEC S	TWP: 29	N RNG: 9	W BM: N	M CNTY		Nh DAT	E FINISH	EI	-
DEPTH TE GROUNDVATER 2100' NEAPEST VATER SOURCE: >1000' NEAPEST SURFACE WATER: 1000' NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ASAMONEO MOIST, OFOUN, SILTY SAM, OVER SAMSSAME BOTTOM. YAIMOR LATUR ~ 6' OF STALMS SOILS AT EBUT ABOVE SAMSSAME BOTTOM. WILMOR OUR IN STALMS SOILS. MIGRATION OF COMMINIMATION UNLIFIELT. FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. PPM SCALE O 5 IPFT PIT PERIMETER RESULTS PIT PROFILE N/ SAMPLE 10. SAMPLE 10. SAMPLE MEGING MEGI	EXCAVATION A	APPROX K) FT. × ON SI		×7	FT. DEE	TION ME	THOD: _	LAA	1C Aem	-
SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDONEO WOLST, GEOLM, SILIT SAMS OVER SAMSTAME BORD M. MINDE CATCER ~ 6" OF SMILED SOILS AT EDUTS ABOVE SAMSTAME BORDM. MINDE OPER IN SMILES SOILS. MILLERTON OF CHAMMINATION UPLIHECT. FIELD 4181 CALCULATIONS SAMPLE ID LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm SCALE O 5 IOFT PIT PERIMETER RESULTS PIT PROFILE N / SMPLE PROPRIMED N	DEPTH TE GROUNDW	ATER: 7100'	NEAREST	WATER SOUR	CE: >100	20' NE					IAD.
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SURFACE T TO EASE OF	SCALE O 5 10 FT	SAMPLE I.D.	LAB No: 1287	FIELD 418 WEIGHT (g)	OVM	TIONS DILUTION	READING S 2 0	10,4 0	0		
	SCALE O 5 10 FT	SAMPLE I.D.	LAB NO: 287	FIELD 418 WEIGHT (g) 10.0 RE SAMPLE 15.6 € 7 2 NS € 6	OVM FIELD HEAR DILUTION 10 DISPACE DEPACE	READING S 2 0	10,4 0	0			
TRAVEL NOTES: CALLOUT: 11-18-94 ONSITE: 11-18-94 1100	SCALE O 5 10 FT	SAMPLE I.D.	LAB No: 287 ER	FIELD 418 WEIGHT (g) 10.0 RE SAMPLE 158 @ 7 2 NS @ 6 3 4 5	OVM ESULTS FIELD HEAD PIO (p	DILUTION 10 DISPACE Proprietation Propri	READING \$20	10,4 o	ROF.		



BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID: Project Location:

Laboratory Number:

Amoco

S Bottom @ 7'

Cole Gas Com A 1A

TPH-1287

Project #:

Date Analyzed:

Date Reported: Sample Matrix:

18-94

21-94

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

10400

100

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample

TPH mg/kg

Duplicate TPH mg/kg

1,500

1,300

14

Diff.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Pit - B0168

R. E. O'Nall Analyst

^{*}Administrative Acceptance limits set at 30%.

