

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY							
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, MI 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2595' FSL x 990' FWL, Section 6, T-29-N, R-9-W At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				19. ELEV. CASINGHEAD			
16. DATE T.D. REACHED				18. ELEVATIONS (DF, REB, RT, OR, ETC.)*			
17. DATE COMPL. (Ready to prod.)				23. INTERVALS DRILLED BY			
20. TOTAL DEPTH, MD & TVD				25. WAS DIRECTIONAL SURVEY MADE			
21. PLUG, BACK T.D., MD & TVD				27. WAS WELL CORED			
22. IF MULTIPLE COMPL., HOW MANY*				28. CASING RECORD (Report all strings set in well)			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				29. LINER RECORD			
26. TYPE ELECTRIC AND OTHER LOGS RUN				30. TUBING RECORD			
28. CASING RECORD (Report all strings set in well)				31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. PRODUCTION			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				35. LIST OF ATTACHMENTS			
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				37. SIGNED			
37. SIGNED				38. TITLE			
38. TITLE				39. DATE			
39. DATE				40. RECEIVED			

12/1/77 12/7/77 12/21/77 5862' GL, 5875' KB

4925' 4853' 0-TD

3945'-4730' Mesaverde

Gamma Ray Correlation, Compensated Density

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	272'	13-3/4"	300 sx	
7"	20	2825'	8-3/4"	580 sx	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2610'	4925'	450		2-3/8"	4732'	None

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3945-4146'	66,800# sand & 36,740 gal frac fluid
4283-4532'	49,600# sand & 27,280 gal frac flu.
4634-4739'	133,640# sand & 73,480 gal frac fluid

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/28/77	3	0.75"	→		275		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OL/GRATE API (CORR.)	
170 psig	615 psig	→		2199			

700 psig 615 psig

To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Svoboda TITLE Area Adm. Supervisor DATE 1/10/78

RECEIVED
JAN 18 1978
OIL CON COM.
DIST. 3

RECEIVED
JAN 12 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2128'					
Pictured Cliffs	2440'					
Mesaverde	3975'					