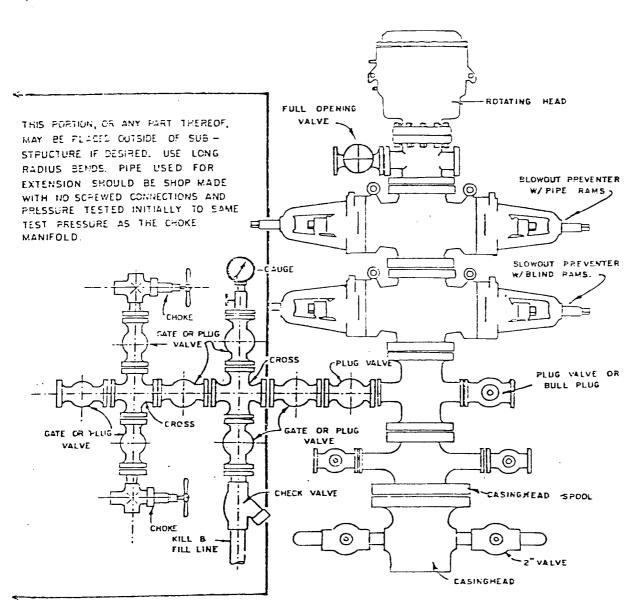
DISTRIBUTION SANTA FE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65								
FILE U.S.G.S. LAND OFFICE	2	APPROVAL FOR 90 DAY DRILLING CC	g (AM)		5A. Indicate state state .5. State Oil &	l			
OPERATOR /	i	2-16	2-78						
APPLICATIO	N FOR PERMIT TO	DRYLLEDEEPEN,	OR PLUG BACK		7//////				
1a. Type of Work	<u> </u>				7. Unit Agree	ment Name			
DRILL		DEEPEN	PLU	G B ACK	8. Farm or Le	ase Name			
b. Type of Wel!			SINGLE N	AULTIPLE					
well well well	CCHÉR	<u> </u>	ZONE KX	ZONE	9. Well No.	as Com "I"			
					1	Α			
AMOCO PRODUCTION 3. Address of Operator	COMPANY				10. Field and	Pool, or Wildon			
		NW 87401			Rlanco I	lesaverde .			
501 AIRPORT DRIV	ER P LOC	ATED 790	FEET FROM THESOU	thLINE					
SALI CEITI	200								
AND 920 FEET FROM	THE Fast LIN	E OF SEC. 2	TWP. 29N RGE.	W NMPM		<i>1111111111111111111111111111111111111</i>			
					12. County				
					San Juan	444444A118			
		/////////////////////////////////////	19. Proposed Depth	19A. Formatia		20. Rotary of C.T.			
						-			
21. Eleverions (Show whether DF	P.T. real 1 01A Kind	£ Status Plug Bond	5420' 21B. Drilling Contracto	Mesave	rde	Rotary Date Work will start			
21. They are as you whether DI		ŀ		-					
6337' GL	Sta	tewide	Unknown		De cem	ber, 1977			
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM	ı					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS O	F CEMENT	EST, TOP			
	 		2501	340		Circ.			
13-3/8"	9-5/8"	32.3#	3360'	685	1	Circ.			
8-3/4"	7" 4-1/2"	10.5#	5420'	270	i	Circ.			
6-1/4"	4-1/2	10.3	7420	1 2,0	l	523			
prevention will Upon completion leveled.	illed to the into be gas drilled to all logs will be be employed; so the well locat:	termediate cas to TD. Comple to filed upon c te attached dr tion will be cl dedicated to	ing point using tion design wing making for blow eaned and the El Paso Natura	g water a 11 be bas coc's sta cout preve reserve p	nd Benex. ed on ope ndard blo nter desi it filled	and			
IN A BOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	ITER PROGRAM, IF ANT.			A ON PRESENT					
Signed	ph	m			Date 11/1				
Signed (This space fo	ph	_ Title Area En			Date				

All distances must be from the outer boundaries of the Section

Chetator			Lease				Well No.		
Amoco Produ	moce Production Company			e Gas Com	I		l 1A		
Phit _ itter	Section	, , , , , , , , , , , , , , , , , , , ,							
F Actual Footage Loc	cation of Well:	29N	9	n	San Juan	o nan			
790		outh line and	920	feet	from the Ea	ıst	line		
Ground Level Elev.			Pool	1001	/	Dedic	ated A reage:		
6337	Mesa Ve	rde	Blanc	o Mesaver	de 🔨		320 / Acres		
1. Outline th	he acreage dedica	ted to the subject we	ell by colo	ored pencil or	hachure mar	rks on the pla	t below.		
	If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		ifferent ownership is on itization, force-pooli		to the well, h	nave the inte	rests of all o	wners been consoli-		
Yes	No If an	swer is "yes;" type o	f consolid	ation	· -				
	is "no," list the o	owners and tract desc	riptions w	hich have ac	tually been c	onsolidated. (Use reverse side of		
No allowa	ble will be assigne	ed to the well until all or until a non-standar							
						CER'	TIFICATION		
	1		1						
			i			I hereby certify	that the information con-		
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			i i			best of my knowl	edge and belief.		
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	1					NOVEMBER	8, 1977		
7		Sec 2				-			
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E	1		1	62		Fred 57	and .		
						Fred B. Ke	rr jr.		
					Ce	ertificate No:	A CONTRACTOR		



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969

Sundrate Type of Lease State X Fee State X Fee State X Fee State Oil 6 Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (100 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "MAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) OIL	SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WOUNT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS WITH AND SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF THE SUNDRY SUNDRY NOTICE AND THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE AND 920 FEET THOM THE SOUTH THE SOUTH THE SUBSEQUENT REPORT OF SUBSEQUENT RE	Old
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SUNDRY NOTICES AND REPORTS ON WELLS. Name of Construction Processing Section of Section Sec	SUNDRY NOTICES AND REPORTS ON WELLS COUNTY STATES	
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AMONGO PRODUCTION COMPANY ASSISTED OF SECURITY AND THE PRODUCTION COMPANY ASSISTED OF SECURITY AND THE PRODUCT OF SETTING ON 18 7401 10. PRISE AND SECURE P. 10. PROSECUTE PRODUCTION (Show whether DE, RT, CR, etc.) 11. Describe Proposed or Completed Companion (Show whether DE, RT, CR, etc.) 12. County 13. Elevation (Show whether DE, RT, CR, etc.) 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 15. Elevation (Show whether DE, RT, CR, etc.) 16. San Juan Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABABBOON THE SEASON THE PROPOSED OF Completed Companions (Clearly state all persistent work work) Spud de Set Casing 17. Describe Proposed or Completed Companions (Clearly state all persistent dotted and give persistent work work) Spud de Set Casing 18. Set 9-5/8" 32.3# H-40 casing at 279' with 300 sx Class "B", 2% CaCl ₂ . Good returns. Pressure tested to 500#; held OK. Drilled 8-3/4" hole to 3058'. Set 7" 20# K-55 casing at 3421' with 593' sx Class "B", 6% get 2 lbs. medium Tuf Plug per sx. Followed with 100 sx Class "B", 2% CaCl ₂ . Circulated 30 sx Cement then lost circulation. Pressure tested casing to 1500 psi for 15 minutes; held OK. Drilled 6-1/4" hole to a total depth of 5450'. Set 4-1/2" 10.5# K-55 casing liner from 3195 5449' with 200 sx Class "B", 50:50 Poz, 6% gel. Circulated 20 sx cement. Rig released 2/11/78. 18. Ibereby certify that the information whose is true and complete to the heat of my knowledge and belief. Original Signed By 5. E. SYOBODA THE Area Adm. Supervisor	AMOCO PRODUCTION COMPANY 3. ASISTESS of Corrector 501 Airport Drive Farmington, NM 87401 4. Location of Well Unit Letter P . 790	
301 Airport Drive Farmington, NM 87401 Location of Well Location of Well Location of Well Take East Link, Section 2 Township 29N Blanco Mesavorde Take East Link, Section 2 Township 29N Blanco Mesavorde Take East Link, Section 2 Township 29N Blanco Mesavorde Take East Link, Section 2 Township 29N Blanco Mesavorde Substitution (Show whether DF, RT, GR, sec.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Substitution of Intention To: Substitution Annual Substitution of Substitution (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are proposed with 300 sx Class "B", 2% CaCl ₂ . Good returns. Pressure tested to 500%; held OK. Drilled 8-3/4" hole to 3058'. Set 7" 20% K-55 casing at 3421' with 593' sx Class "B", 6% ge 2 lbs. medium Tuf Plug per sx. Followed with 100 sx Class "B", 2% CaCl ₂ . Circulated 30 sx cement then lost circulation. Pressure tested casing to 1500 psi for 15 minutes; held OK. Drilled 6-1/4" hole to a total depth of 5450'. Set 4-1/2" 10.5% K-55 casing liner from 3195 5449' with 200 sx Class "B", 50:50 Poz, 6% gel. Circulated 20 sx cement. Rig released 2/11/78. 18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By The Area Adm. Supervisor PARE Area Adm. Supervisor PARE 13/18/18/18/18/18/18/18/18/18/18/18/18/18/	501 Airport Drive Farmington, NM 87401 4. Location of Operation A Location of Well Commington The East time, section 2 Township 29N RANGE 9W MARPH. 15. Elevation (Show whether DF, RT, GR, etc.) 6337' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscought Report of Other Data Sub	
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THE East Line, SECTION 2 TOWNSHIP 29N NAMEE 9W NUMBER 15. Elevation (Show whether DF, RT, GR, etc.) 12. County San Juan 13. County San Juan 14. County San Juan 15. Elevation (Show whether DF, RT, GR, etc.) 12. County San Juan 13. County San Juan 14. County San Juan 15. County San Juan 16. County Hole of Intention To: PLUG AND ADARDON	The East time, section 2 township 29N manse 9W maps. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated data of work) SEE RULE 193. Spudded 13-3/4" hole on 2/3/78. Drilled to 281'. Set 9-5/8" 32.3# H-40 casing 300 sx Class "B", 2% CaCl ₂ . Good returns. Pressure tested to 500#; held OK. Drilled 8-3/4" hole to 3058'. Set 7" 20# K-55 casing at 3421' with 593' sx Class 12 lbs. medium Tuf Plug per sx. Followed with 100 sx Class "B", 2% CaCl ₂ . Circument then lost circulation. Pressure tested casing to 1500 psi for 15 minuted for 1549' with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. 70 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. 70 sx Class "B", 50:50 Poz, 6% gel. Circulated 20 sx cement. Rig released 2/11/78. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By E. E. SyOBODA Title Area Adm. Supervisor	Mesaverde
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CONDITIONS OF APPROVAL, IF ANY:

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DISTRIBUTION			C-102 and C-103					
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FILE						-41		
U.S.G.S.					5a. Indicate Type			
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16.	Che	ck Appropria	e Box To Indicate Nature of	Notice, Report or O	ther Data			
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	~	and Operations (C)	early state all pertinent details, and six	ve pertinent dates, includir	ng estimated date of	starting any proposed		
17. Describe Proposed or (work) SEE RULE 1103	3.		early state all pertinent details, and give					
17. Describe Proposed or of work) SEE RULE 1103 Completion open Pressure tested and 109.82	atio l cas 20 ga 405'.	ns commence ing to 3000 llons frac Production	ed 2/27/78. Tripped in psi; held OK. Perfora fluid. Tripped in with on tubing landed at 5327	with tubing and ted 4596-5330'. tubing and bit	cleaned out Fraced wit	to 5405' PBI h 219,640 lbs		
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APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL



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4.											<u> </u>				_	···· · · · · · · · · · · · · · · · · ·
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11	arka:4	.5" 10	0.5# L	iner S	et 31	199	- 54	49'								
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				T.	n. C	live	r		TMO				J. L.	Krupki	a ^U	

TABULATION OF DEVIATION TESTS

STATE GAS COM "I" NO. 1A
AMOCO PRODUCTION COMPANY

		•
DEPTH	٠,	 DEVIATION
125'		1/4°
281 '		1/2°
1038'		3/4°
1600'		3 /4°
2177 '		1-1/4°
2694'		1°
4020 '		1°
4758 '		1-1/4°
5189'		1-1/4°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S State Gas Com "I" No. 1A located 790' FSL x 920' FEL, Section 2, T-29-N, R-9-W, San Juan County, New Mexico.

	Signed Area Adm. Supervisor
THE STATE OF NEW MEXICO)) SS.	
COUNTY OF SAN JUAN)	
BEFORE ME, the undersigned authority,	on this day personally
appeared E. E. Svoboda Supvr. for Amoco Production Compa	ny and to be the person
whose name is subscribed to the above me duly sworn on oath, states that he	statement, who, being by has knowledge of the facts
stated herein and that said statement	
SUBSCRIBED AND SWORN TO before me, a County and State this 30th day	Notary Public in and for said of March, 1978.
	Denne P. Brown

Notary Public

My Commission Expires: December 28, 1979

NO. OF COPIES RECEIVED	15									m C-1 vised		
DISTRIBUTION								1			Type of Lease	
SANTA FE	171	NEWM	FXICO O	IL CONSE	RVATION	COY	MISSION			te		Fee X
FILE	7) - w	ELL COMPLE	TION OR	RECOM	PLETION	IRE	PORT A	ND LOG	1		S Gas Lease N	
U.S.G.S.	2								3, 5,4		•	
LAND OFFICE									7777	TT	mm	tmn.
OPERATOR												UIIII.
									7. Unit	Agree	oment Name	777777
a, TYPE OF WELL		cas 1	=-1	$\overline{}$								
	OIL WELL	GAS WELL	<u>X</u>]	DRY	OTHER				8. Far	m or L	eas: Name	
b. TYPE OF COMPLETION NEW WORK OFFERN PLUG DIFF. OTHER State Gas Com "I"												
WELL Name of Operator	DEEPEN	BACK !	I RES	VR.	OTHER				9. Well	No.	Jul Juli	
_											1A	
AMOCO PRODUCTI	ON COMPANY	<u></u>							10. Fi	eld and	d Pool, or Wild	icat
			37401	•			•		В1	Lance	o Mesaver	de
501 Airport Dr	ive rarmi	ington, Mir C	27401									
					•							
INIT LETTER P	LOCATED 79)() FEET FF	10M THE	Sout	h LINE AND .		920	EET FROM	7777	7777	7777777	777777
JNIT LETTEN						111	[X]]]]		12. Cc	-		
THE East LINE OF SE	c. 2 T	WP. 29N RG	. 9W	NMPM	777777	777.	/X////		San	Juan	n ()	777777
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Re	eady to Pro	od.) 18. E	leva	tions (DF, I	RKB, RT, 6	SR, etc.	7 19. 1	Elev. Casnings	ieda
2/3/78	2/10/78		3/4/78	3			6337'		Tools	ــــــــــــــــــــــــــــــــــــــ	6337"	<u> </u>
20. Total Depth		g Back T.D.	22.	(f Multiple Many	Compl., How	٧	Drilled	Ву	.y 10013 -TD	,		
5450 '		5405 '	l					> ; 0-	-10	1 2	5. Was Directi	onal Survey
24. Producing Intervai(s),	of this complet	ion - Top, Botton	, Name								Made	
	,			•							Йo	
4596-5330, Mes	averde			· · · · · ·						27. W	as Well Cored	
26. Type Electric and Oth	ner Logs Nun		i +11	s 5140	wall Ne	r	on				No	
Induction-Gamm	na Ray, Co	mpensated D	SING RECO)RD (Repo	rt all strings	set	in well)					
28.	WEIGHT LB.				ESIZE			TING RE	ORD		AMOUNT	PULLED
9-5/8"	32.3	281		13-	-3/4"			300 s	x			
7"	20	3421		8-	-3/4"			693 s	x			
	20											
	 								<u></u>			
2º.	. <u></u> L	INER RECORD					30.		TUBING	REC		
SIZE	TOP	воттом	SACKS	EMENT	SCREEN		SIZE		EPTH S		PACK	ERSET
4-1/2"	3199'	5449'	270	0 sx			2-3/8	<u> </u>	<u>5327'</u>			
					₁		<u> </u>		05.45		LIFEZE ETC	
31. Perforation Record (I	nterval, size an	d number) 4596-	4602,	4608-28							UEEZE, ETC.	
4641-48, 4652-5	6, 4662-68	3, 4672-76,	4685-8	9, 469	DEPTH	INT	ERVAL				nd material	
4700 4720-24 ·	4735-40, 4	772-78, 485	8-62,	48/0-	4390-4	1//	<u> </u>	50 900	# SN	× 20	9,900 gal	frac fl
74 4908-12, 49	19-35, 500	12-10, 5016-	22, 50	36-46,	4858-5 5183-5			77 040	# SN	x 38	8,520 gal	frac fl
5183-86, 5191-5	217, 5222 -	28, 5246-54	, 52/1	-85,	2103-3	230	<u>, </u>	77,040	THE BIX	<u> </u>	0,520 842	
5298-5303, 5325	-30, with	1 SPF of si	ze .38	BBODI	JCTION		 					
33.	Liend	uction Method (Flo	wine, eas			id tyl	ne pump)		Wel	l Statu	is (Pred, or Sh.	ut-in)
Date First Production.	Prod		1.1.K1	.,.,.,.						SI		
D (Table	Hours Tested	Flowing Choke Size	Prod'n	. For	Oil - Ebl.		Gas - MC	F Wo	Ime B		Gas - Oil Ro	1110
Date of Test		7511	Test F				260					
3/4/78	3 hours		4- Oil - I	вы.	Gas - I	MCF		ater - Light		i con	Gravity - AP	1 (Corr.)
Hour Rate												
160 34. Disposition of Gas (Sold, used for fu	iel, vented, etc.)						1	est Witne			
								1	PB	~ C	Om.	
To Be Sold 35. List of Attachment:									OIL CO	151.	3 /	
1		•						10	7/10	1/21		
36. I hereby certify that	the information	shown on both sic	les of this	form is tru	e and comple	rie u	the best o	my know	eder and	d belie	المستران	
1	ininal Signed								-			

Area Adm. Supervisor

TITLE _

3/30/78

DATE .

Original Signed By E. E. SVOBODA

SIGNED

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be a companied by one copy of all electrical and redio-activity logs run on the well and a summary of all special tests conducted, including dail etem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Hule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

	Southea	New Mexico	Northwestern New Mexico							
T Ashu			т	Canvon	_ T. Ojo	Ala	mo		т.	Penn. "B"
			~	Stennin	T Kirt	Lanc	I-Fruitla	nd = 2/16	Т.	Penn. "C"
			т	Atoka	T Pic	ture	d Cliffs.	3000	— Т.	Penn. "D"
			T	Mico	T Clif	\mathbf{f}	nise .4	301	i.	Leadville
			T	Davisias	T Mer	refer	. 4/0		Т.	Madison
^			T	Cilurian	T Poi	nt I.	.ookout	710/	Т.	Elbert
T. Queen			т.	Montova	_ T. Mar	ic os	5342		Т.	McCracken
T. Grayb	urg		— т	Simpson	_ T. Gal	lup.			т.	Ignacio Qtzte
T. San A	nores		— Т	McKee	_ Base G	reen	horn		Т.	Granite
T. Glorie	· (a	· · · · · · · · · · · · · · · · · · ·	·	Filenburger	T Dal	cota			Т.	
T. Paddo	OCK		_ 1.	C+ Wash	T Mos	rriso	n		т.	
T. Blinet	bry		— <u> </u>	Granite	- Т. Мо. Т. То	dilto			Т.	
T. Tubb.			1. T	Delaware Sand	T Fre	rada			т	
T. Drinks	ard	<u> </u>	1.	Delaware Sand	T Win	or at a			т	
T. Abo_			I.	Bone Springs	_ I. Will T. Chi	igaic			т	
T. Wolfe	amp		_ T.		_ 1. Cm	i.o			т	
T. Penn.			T.		_ I. Per	mia	n		т	
T Cisco	(Bough (C)	T.		_ T. Per	nn.	· A · · · · ·		·	
				OIL OR GA	S SAND	5 L	IK ZUN	£ 3		
No. 1, from	n			_to	No. 4,	fron	a			.
No 2 from				to	No. 5.	fron	a			to
-										
No. 3, from	n			to	No. 6,	fron	a	*********	**********	to
-										
No 3 from	n			to				feet.		
•										
No. 4, from	o									98800
				FORMATION RECORD (Attac	h additio	n al	sheets if	necessar	y) 	
From	То	Thickness in Feet		Formation	Frot	n	То	Thickness in Feet		Formation
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•	DISTRIBUTION SANTA FE FILE L.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·	ONSERVATION COMM FOR ALLOWABLE AND .NSPORT OIL: AND I		Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65
•	AMOCO PRODUCTION COMPAIA Address 501 Airport Drive Fart Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	mington, NM 87401	=	: explain)	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name State Gas Com "I" Location Unit Letter P ; 790	Vell No. Pool Name, Including Fo	rde 020	Kind of Lease State, Federal or Fee Feet From The	State Legse No.
	Line of Section 2 Tow	mship 29N Range	9W , NMPM	, San Juan	County
III.	DESIGNATION OF TRANSPORT			to which approved cop	y of this form is to be sent)
	Plateau, Inc. Name of Authorized Transporter of Cas El Paso Natural Gas Co		P.O. Box 108 Address (Give address P.O. Box 990 Is gas actually connect	Farmington, N	M 87401 y of this form is to be sent) M 87401
	If well produces oil or liquids, give location of tanks.	P 2 29N 9W	No	i	ximately 90 days
	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res's
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.
	2/3/78 Elevations (DF, RKB, RT, GR, etc.)	3/4/78 Name of Producing Formation	5450 Top Oil/Gas Pay		05 tag Depth
	6337' GL		4596'	53	27 '
	Perforations 4596-4602, 4608-	28, 4641-48, 4652-56, 46	662-68, 4672-76	, 4000	Casing Shoe
	4694-4700 <u>,</u> 4720-24 <u>,</u> 4735	TUBING, CASING, AND	CEMENTING RECOR	2, (OVEI) 54	49
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
	13-3/4" 8-3/4"	9-5/8" Casing 7" Casing	281' 3421'		300 sx 693 sx
	6-1/4"	4-1/2" Casing	3199-5449	1	270 sx
v.	TEST DATA AND REQUEST FO	2-3/8" Tubing OR ALLOWABLE (Test must be a able for this de	5327 fter recovery of total voluments or be for full 24 hours	ime of load oil and mus	t be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		***
	Length of Test	Tubing Pressure	Casing Pressure	Set 1	- Kizo
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	(63)	MCF (COMPANY)
					IL CC
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gran	ty of Condensate
		,			
	2076 Testing Method (pitot, back pr.)	!	Casing Pressure (Shut	l l	e Size
	Back Pressure	520	520		.75"
VI.	CERTIFICATE OF COMPLIANO	Æ		CONSERVATION	
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	APPROVED	Signed by A. R.	
	above is true and complete to the	best of my knowledge and belief.	BY	PERVISON DIST.	

Original Signed By E. E. SVOBODA (Signature) Area Administrative Supervisor (Tule) 3/30/78

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Perforations cont'd: 4919-35, 5002-10, 5016-22, 5036-46, 5183-86, 5191-5217, 5222-28, 5246-54, 5271-85, 5298-5303, 5325-30.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR	1		1				
PROSATION OFF	1		4				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operated							
Amoco Production Company							
501 Airport Drive Farmington, NM 87401							
New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas	Ory Gas Condensate Other (Please explain) FEB 15 1985 OIL CONT. DIV						
If change of ownership give name	DIST. 3						
Location	Formation Kind of Lease Esaverde State, Federal or Fee State 91002006						
Unit Latter P: 790 Feet From The South L	ine and 920 Feet From The East						
Line of Section 2 Township 29 N Range	9 W . NMPK: San Than county						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA							
Permian Corp. Permian (Eff. 9 / 1787)	P. O. Box 1702 Farmington, NM 87499						
Name of Authorized Transporter of Castinghead Cas ar Dry Cas	Address (Give address to which approved copy of this form to to be conti-						
El-Paso Natural Gas Company	P. O. Box 990 Farmington, NM 87401						
If well produces all ar liquids, Unit Sec. Twp. Age. give location of tanks. P 2 29N 9W	is gas actually cannected? When						
If this production is commingled with that from any other lease or pool,	give Commingling order number:						
NOTE: Complete Parts IV and V on reverse side if necessary.							
VI. CERTIFICATE OF COMPILANCE	OIL CONSERVATION ONISION - 100E						
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED						
my knowledge and belief.	BY_ Sranka. Laves						
$R_{i}NS$	TITLE SUPERVISOR DISTRICT # 3						
	This form is to be filed in compliance with RULE 1104.						
Admin. Supervisor	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE (1).						
1-2-85	All sections of this form must be filled out completely for sliowable on new and recompleted wells.						
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.						
	Separate Forms C-104 must be filled for each pool in multiply completed wells.						