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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Snyder Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER <u>F</u> , <u>2330</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5534' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Spud & Set Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole 2/15/78. Drilled to 277'. Set 9-5/8" 32.3# H-40 casing at 277'. Cemented with 300 sx Class "B", 2% CaCl₂. Circulated 20 sx good cement. Pressure tested to 500 psi; held OK.

Drilled 8-3/4" hole to 2286'. Ran 7" 20# K-55 casing; set at 2286'. Cemented with 370 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B". Circulated out 30 sx good cement. Pressure tested casing to 500 psi; held OK.

Drilled 6-1/4" hole to a total depth of 4457'. Set 4-1/2" 10.5# casing liner 2086-4457'. Cemented with 220 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B", 50:50 Poz, 6% gel.

Rig released 2/26/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Area Adm. Supervisor DATE 3/28/78

APPROVED BY Original Signed by A. R. Kendrick TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: