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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Snyder Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER F, 2330 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5534' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion - Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced 3/7/78. Tripped in with tubing and cleaned out to 4397' PBD. Pressure tested casing to 3000 psi; held OK. Perforated 3582-4266'. Fraced with 133,440 lbs. sand and 66,720 gallons frac fluid. Tripped in with tubing and cleaned out sand and frac fluid to 4397'. Production tubing landed at 4261'.

Completion rig released 3/10/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Area Adm. Supervisor DATE 3/28/78

Original Signed by A. R. Kendrick
APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: