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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Snyder Gas Com

9. Well No.

1A

10. Field and Pool, or Wildcat

Blanco Mesaverde

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

501 AIRPORT DRIVE, FARMINGTON, NM 87401

4. Location of Well

UNIT LETTER F LOCATED 2330' FEET FROM THE North LINE AND 790 FEET FROM

THE West LINE OF SEC. 19 TWP. 29N RGE. 9W NMPM

15. Date Spudded

2/15/78

16. Date T.D. Reached

2/20/78

17. Date Compl. (Ready to Prod.)

3/15/78

18. Elevations (DF, RKB, RT, GR, etc.)

5534' GL

19. Elev. Casinghead

5534'

20. Total Depth

4457'

21. Plug Back T.D.

4397'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

O-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3582-4266' Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction-Gamma Ray and Density-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	277	13-3/8"	300 sx	
7"	20#	2286	9-5/8"	470 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2086	4457	320 sx		2-3/8	4261'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 3582-91, 3664-72

3734-37, 3770-76, 3891-3905, 3923-28, 3932-48, 3966-76, 4059-65, 4135-45, 4217-42, 4262-66 with 1 SPF, size .38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3582-3976	81,680# sn, 40,840 gal frac fld
4059-4266	51,760# sn, 25,880 gal frac fld

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/15/78	3	.75			161		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
95	280			1284			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOBODA

Area

TITLE Adm. Supervisor

DATE April 4, 1978

SIGNED

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs <u>1886</u>	T. Penn. "D" _____
T. Cliff House <u>3590</u>	T. Leadville _____
T. Menefee <u>3627</u>	T. Madison _____
T. Point Lookout <u>4207</u>	T. Elbert _____
T. Mancos <u>4180</u>	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation