Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088												
1000 Rio Brazos Rd., Aziec, NM 87410	REO	UESTE	OR AI	LLOW	ABI	F AND A	AUTHORI	ZATION				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS												
Operator ANOCO PRODUCTION COMPANY 31									II API No. 00452279200			
P.O. BOX 800, DENVER, COLORADO 80201												
Reason(s) for Uling (Check proper box) Other (Please explain) New Well Change in Transporter of:												
Recompletion OI Dry Gas Change in Operator Casinghead Gas Condensate X												
If change of operator give name and address of previous operator						1.4						
II. DESCRIPTION OF WELL	AND LE	ASE		,								
Lease Name SNYDER GAS COM	Well No.	Pool N	lame, Inch NCO M	LIGHT	Formation	PRORATEI		of Lease Lease No. Federal or Fee				
Location	Dia .						TROUBTE	y GAD		1		
Unit LetterF	- :	2330	_ Feet Fi	rom The .		FNL Line	and	90 Fe	et From The _	FWL	Line	
Section 19 Townshi	291	N .	Range	9W		, NN	ирм,	SAN	JUAN ———		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to												
MERIDIAN OIL INC. — Name of Authorized Transporter of Casing	5 /	3535 EAST 30TH STREET, FARMINGTON, CO 87401—Address (Give address to which approved copy of this form is to be sent)										
EL PASO NATURAL GAS CO	MPANY Unit	Sec.	Twp.	Twp. Rge.		P.O. BOX 1492, EL. is gas actually connected?			PASO, TX 79978			
give location of tanks.	J	l	1							 		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		Gas Well	Ţ	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	,	pl. Ready is	Prod.		- ₁	l'otal Depth		1	P.B.T.D.		1	
Consider (INF BVB RT CB)						Con Oil/Cas P	22 14					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Ι,	Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing	Shoe		
		TUBING.	CASII	NG AN	D C	EMENTIN	NG RECOR	D	<u> </u>		· ·	
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE		1				l		زـــــ ــــــ	
OIL WELL (Test must be after re	ecovery of to	nal volume		oil and mi						or full 24 hour	s.)	
bate First New Oil Run To Tank Date of Test						Toducing Me	thod (Flow, pu	mφ, gus 191, e.	ic.j			
Length of Test	Tubing Pressure				C	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				v	Valo	efi	VF	- MCF			
	L					- K		0 4	J}		j	
GAS WELL Actual Prod. Test - MCI/D	Length of Test					Bbls. Condend ULAMC 5 1990			Gravity of Condensate			
						Casing QIL CON. DIV.			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					True Anna	DIST.		CHOKE SIZE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE									ATION (אואופוט	.NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					14	
is true and complete to the best of any knowledge and belief.						Date Approved JUL 5 1990						
D.H. Skly						7 1) d						
Supature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3					43	
Printed Name Title						Title		SUFER		IST NICT		
<u>June 25, 1990</u> Date			830±4 phone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 4) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.