	•						
	NO. OF COPIES RECEIVED			6			
Ì	DISTRIBUTIO	N					
ı	SANTA FE						
1	FILE			7	_	_	
	U.S.G.S.		Ī				
1	LAND OFFICE						
1	TRANSPORTER	OIL		1			
		GAS		Ĺ			
	OPERATOR			2			
	PRORATION OFFICE						
	Operator	2. I	٥.	J	• :	Sim	
	Address 48	15 /	Mc	:Ca	rt	St	
	Reason(s) for filing	(Check	k p	ropei	box,)	
	New Well						
	Recompletion						
	Change in Ownershi	PL]					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /		T FOR ALLOWABLE	Supersedes Old C-104 and C-110				
FILE / -		AND	Effective 1-1-65				
U.S.G.S.	_ AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS				
LAND OFFICE	-						
TRANSPORTER GAS	-						
OPERATOR 2	1						
PRORATION OFFICE	1						
Operator D. J.	Simmons						
Address							
4815 McCart	Street - Fort Wort	`					
Reason(s) for filing (Check proper bos		Other (Please explain)					
New Well	Change in Transporter of:	Gas					
Recompletion Characterist		densate					
Change in Ownership							
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of	Lease Lease No.				
Lease Name Simmons "E"	2A Blanco Me	l l	ederal or Fee Fed.SF 080000-A				
Location							
Unit Letter E ; 17	Feet From The Nerth	Line and 790 Feet 7	rom The West				
		6 Wash was	San Juan County				
Line of Section 23 To	ownship 29 North Range	9 West , NMPM,	San Juga				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS					
Name of Authorized Transporter of O	il 🖪 or Condensate 🔣	Address (Give address to which to	approved copy of this form is to be sent)				
Plateau, In		Address (Give address to which	approved copy of this form is to be sent)				
	ural Gas Co.	1	rmington, N.M. 87401				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	WhRight-of-way is				
give location of tanks.	E 23 29N 9W	N⊕	approved.				
If this production is commingled w	with that from any other lease or po-	ol, give commingling order number	:				
COMPLETION DATA	Oil Well Gas Well	l New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v				
Designate Type of Complet	ion – (X)	×	1				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
1-15-78	2-10-78	4885	4842 Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) 5794 GR 5865 KB	Name of Producing Formation Mesaverde	3981	46091				
Perforations 3981, 3991, 39	99,4009,4019,4027,4	065,4073,4235,4242	Depth Casing Shoe				
4337,4483,4491,4578	.45 88.4598.4608.46 2	2, & 4639.	4875'				
		AND CEMENTING RECORD DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	231	200				
8 3/4"	7-	2680°	300				
62 ANXXIIMAXX	4½ (liner)	2563 - 4875	305				
	2 3/8*	4609					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)				
Bale (net item en			Choke Size				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Oil - Bbls.	Water - Bbls.	Gas-MCF				
Actual Prod. During Test	OII-BBIS.	_	1				
Our Cir							
GAS WELL		Phile Condemnate All CE	Gravity of Condensate				
AOF=2,637	Length of Test 3 hr.	Bbls. Condensate/MMCF					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Back pross.	632 psig (shut-i						
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION				
		APPROVED	D - T -070				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		original Signal	APPROVED Original Signal Sylve R. Rendrick19				
Commission have been complied above is true and complete to t	the best of my knowledge and beli	ef. BY					
		TITLESUPERVISOR	DIST. #3				
	4	This form is to be file	ed in compliance with RULE 1104.				
ashton B.	Jeren, &.	11	14 to do a manufur delilled of despen				
Ashton B. Geren, Jr.	gnature)	well, this form must be ac	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.				
Manager & Supt. for	Mrs. D.J.Simmons.	All sections of this fo	orm must be filled out completely for all				
February,	Title) 1978	able on new and recomple	able on new and recompleted wells.				
	(Date))ail name or number. Of the	insporter, or other beam and				
(Desc/	Separate Forms C-10 completed wells.	4 must be filed for each pool in multi-				
		il completed werra.					