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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1; Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-045-23150 El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion OII Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legge No Hughes A 1A Blanco M.V. State, Federal or Fee SF 078049 Location ...800 Feet From The South Line and 975 Unit Letter P Feet From The 8-W 29-N Line of Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be se Name of Authorized Transporter of Oil P.O. Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico P.ge. Twp. If well produces oil or liquids, give location of tanks. 29-N 8-W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) χ Date Spudded Date Compl. Ready to Prod. Total Depth 6-27-79 5614' 55951 3-27-79 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Gas Pay Tubing Depth 63<u>68' G.L</u> Mesa Verde 44181 5554' Perforations 4418,4485,4511,4517,4523,4529,4535,4548,4554,4560,4577,4582, Depth Casing Shoe 4607,4624,4630,4747,4756,4769,4779,4841,4849,4878,4939,4986,5026, 5614' 5034,5060,5094,5109,5115,5121,5132,5138,5144,5150,5156,5168,5184,5200,5228,5241,5261** HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 218' 3/4" 9 5/811 13 224 cf 3230' 3**9**63-5614' 711 8 3/4" $\frac{4}{4} \frac{1}{2}$ " 2 3/8" 5554' Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Co Size Actual Prod. During Test Oil-Bbls. Water - Bbls. JUL COA **5276,5316,5322,5364,5387,5396,5414,5446,5466,5489 5537' w/J ٩PZ **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 806 806 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 7 0 1A/A APPROVED I hereby certify that the rules and regulations of the Oil Conservation By Original Signel / Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ...odric<mark>k</mark> SUPERVISOR U-STRUCT TO

Laco

Drilling Clerk

July 13, 1979

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-10d must be filed for each nool in multiply