

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF - 078049

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HUGHES C 1A2. Name of Operator
BP AMERICA PRODUCTION COMPANYContact: MARY CORLEY
E-Mail: corleym@bp.com9. API Well No.
30-045-231503a. Address
P.O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MV & PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R8W SESE 800FSL 975FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage based actual production reported in year 2000 from each pool as reflected on attached procedure. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10449 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

Petr. Eng.

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Hughes C #1A Commingling Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above Model 'D' packer set at 3053' and TOH with 1-1/4" short string currently set at 2937'.
6. If fill was detected, TIH with 1-1/4" tubing and cleanout fill above packer. TOH and LD 1-1/4" production tubing.

TOH with 2-3/8" production tubing currently set at 5543'.
7. Mill slip elements on Model 'D' packer set at 3053' and retrieve packer with packer plucker.
8. Tag for fill and, if necessary, cleanout fill to PBTD at 5595'.
9. Rabbit tubing and RIH with 2-3/8" production tubing.
10. Land 2-3/8" production tubing at 5400'.
11. ND BOP's. NU WH. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION Based on 2001 Annual Production as of 11/01/2001				
Formation	BBL	%	GAS	%
Mesaverde	123	80%	42360	83%
Pictured Cliffs	32	20%	8595	17%

Hughes C #1A

Sec 33, T29N, R8W

API # 30-045-23150

GL: 6368'

History:

Completed as MV single in June 1979

Sept 1985: Completed PC and set up well
as dual completion

1-1/4" tubing @ 2937'

Pictured Cliffs Perforations

2875' - 2944' (100 holes) w/ 131,000# sand

Mesaverde Perforations

CH/MF: 4418' - 5060' 27 holes w/ 96,000# sand

PL: 5094' - 5537' 26 holes w/ 79,500# sand

Est. TOC @ surface (circ)

2-5/8" 36# K55 ST&C @ 218'
224 cu. ft. cmt (circulated)

Est. TOC @ 2400' (temp surv)

Model 'D' packer @ 3053'
with 10,000# compression
liner hanger @ 2063'

2-1/2" 20# K55 ST&C @ 3230'
297 cu. ft. cmt

Est. TOC @ TOL (reversed 30 bbls)

Tubing: 2-3/8" 4.7#, J55 8rd @ 5543'

1-1/2" liner, 10.5#, K55 ST&C @ 5614'
430 cu. ft. cmt

PBTD: 5595'

NOTES:

1) Model 'D' packer failed packer leakage test in November 2001.

updated: 1/17/02 jad