J. 00 COP.22		15	. ,	1
DISTRIBUTION				
SANTA FE	7			
FILE	7		-	
J.S.G.S.	Ī			
LAND OFFICE	\prod			
IRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR	7			
			l	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11.

	FILE	FILE AND Effective 1-1-65									1-1-65				
	J.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
		ND OFFICE OIL /													
	TRANSPORTER	AS	+										•		
	OPERATOR	1	1									101 00	015 00151		
	PROPATION OFFICE	F	-									APT 30	-045-23151		
I.	Operator Operator										· · · · · · · · · · · · · · · · · · ·				
	El Paso Natural Gas Company Address														
															
	Box 289 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)														
															
	New Well	-				-	n Transı	porter of:							
	Recompletion	┪				Dil			Gas						
	Change in Ownership	<u></u>				Casinghe	aa Gas	Con	densate						
	If change of ownership give name														
	and address of previou	is owr	ner _												
II.	DESCRIPTION OF V	WELI	L AI	ND I	LEAS	E									
	Lease Name				1	Well No.	Į.	lame, Including			Kind of Lease		Lease No.		
	Hughes A #4A Blanco Mesa Verde									State, <u>Federal</u>	or Fee	\$F078049			
	Location		1	1700	n t			c	0	70.1		T.			
	Unit Letter	;	;		1	Feet Fro	m The_	!	_ine and	70	Feet From T	he			
	7.	,				20.	3. 7		O 1d		C	. T			
	Line of Section 34	4		Tow	nship	29-1	IN	Range	8-W	, NMP	м, зап	Juan	County		
771	DESIGNATION OF T	TDAN	ce p	OPT	TER O	E OII	AND	NATURAL A	246						
111.	Name of Authorized Tra						ondenso			(Give address	to which approv	ed copy of this form	is to be sent)		
	 El Paso Natur	ral	Gas	s Co	ompai	nv			Вох	Box 289, Farmington, New Mexico 87401					
	Name of Authorized Tra	nsport	er of	Cas	inghea	d Gas	ot	Dry Gas 🏋	Address	Give address	to which approv	ed copy of this form	is to be sent)		
	El Paso Natur	ral	Gas	s Co	ompar				Вох	Box 289, Farmington, New Mexico 87401					
	If well produces oil or li	iquids			Unit	Sec		wp. P.ge.	ls gas ac	ls gas actually connected? When					
	give location of tanks.				<u> </u>	34	2	29-N 8-W		·					
	If this production is co		gled	with	h that	from an	y other	lease or poo	1, give com	ningling ord	er number:				
IV.	COMPLETION DATA	Oil Well Gas Well								Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Designate Type o	of Co	mpl	etio	n — ()			X	New Well	1	1		1		
	Date Spudded				Date (Compl. F	leady to	Prod.	Total De	pth		P.B.T.D.	1		
	4-19-79				6	-26-7	9			5719 '		5691'			
	Elevations (DF, RKB, R	T, GR	, etc	:. <i>j</i>	Name	of Produ	icing Fo	ormation	Top 📆	Gas Pay		Tubing Depth			
	6483' GL					esa V				46521		5660'			
	Perforations 4652,466	58,49	673	·46	78,4693,4698,4703,4716, ,4786,47914906,4914,4924 ,5272,5283,5288,5300,53			3,4721,24	732,4736	,4751,4756	Depth Casing Shoe				
	3238;3244;3256;	326	<mark>2;</mark> 5	267	; 527	?2, <u>52</u> 8	3.52	<u>8</u> 87530075) 510 , 5 5 44	1,55/8,5/	114,5464,	L			
5 - 3	5474,5493,5500, HOLE SIZ	<u>, 5539</u>	9,5	550	, 556	$\frac{57,559}{68186}$	92,56	00,5622,5	6672,5690	0 W/1 SP	Z	SACKS	CEMENT		
	13 3/4"					5/8"		5		1'	· <u>-</u> .	224 cf	J Line A T		
	8 3/4"				7				34	07 '		293 cf			
	6 1/4"				4	1/2"	line	er	32	47- 5719	1	428 cf			
					2	3/8"			56	60'		tubing			
V.	TEST DATA AND R	EQU	EST	FC	R AL	LOWA	BLE					nd must be equal to	or exceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)														
	Date First New Oil Hun	10 .0	1112.5		Date				1.0000	a in comod (1 io	-, pop, gas 11,1	,	Maria Maria Maria		
	Length of Test				Tubin	g Pressu	ire		Casing P	ressure		Choke Size			
	Actual Prod. During Tee	s t			Oil - B	bls.			Water - B)	Water - Bbls.		GO-MCE			
												181979			
										•		102	i com.		
ı	GAS WELL Actual Prod. Test-MCF/D Length of Test								Bhia Co	ndensate/MMC	75	Crayly of Constitution			
	Actual Prod. 1881-MCF		Length of Test				BDIS. CO	idenegre/ MMC	. r	Gravity of Company	and the same of				
	Testing Method (pitot, b	back pi	r.)		Tubino	g Pressu	re (Shu	it-in)	Casing P	reseure (Shu	t-in)	Choke Size			
		•	•			18				800	•				
VI.	CERTIFICATE OF	COMI	PT.I	ANC	E					OIL	CONSERVA	TION COMMISS	SION		
•••									JUL 1 8 1979						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						ions of the Oil Conservation			11 []	APPROVED, 19					
						n	By Original Signed by A. A. Tradares								
						" "									
	Drilling Clerk (Title)						TITLE								
							TI	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled to despend							
_							Tf.								
-								well, t	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,						
								- A1							
								able of							
	. 11 /0			(Dat	e)				well no	ine or number	Sections I, II. er, or transporte	iii, and vi ior (n or other auch ch	nanges of owner, nange of condition.		
								71	Canarata Rosma C-104 must be filed for each nool in multiply						