FORM 23-75 (12-66)

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE July 3, 1979

Operator: El Paso Natural Gas Company		Lease: Jones 2A	
Location: NW 35 - 29 - 8		County: San Juan	State: New Mexico
Formation: Mesa Verde		Pool: Blanco	
Casing: Diameter: 4.500	Set At: Feet: 5578	Tubing: Diameter: 2 8/3	Set At: Feet: 5486
Pay Zone: From: 4499	To: 5501	Total Depth: 5578	Shut In: 6-23-79
Stimulation Method: Sand Water Frac		Flow Through Casing	Flow Through Tubing: XX

Choke Size, Inches		Choke Constant: C		
Shut-In Pressure, Casing, PSIG: 685	+ 12 = PSIA: 697	Days Shut-In: 10	Shut-In Pressure, Tubing PSIG: 50	+ 12 = PSIA: 62
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P_w PSIG	+ 12 = PSIA
Temperature: T= °F Ft=	n =		Fpv (From Tables)	Gravity Fg =

CHOKE VOLUME = Q = C x P_t x F_t x F_g x F_{pv}

Q = = _____ MCF/D

OPEN FLOW = Aof = Q $\left(\frac{P_c^2}{P_c^2 \quad P_w^2} \right)^n$

Aof = $\left(\quad \right)^n_Q$ =

Aof = _____ MCF/D

RECEIVED
JUL 9 1979
OIL CON. COM.
DIST. 3

TESTED BY Norman Waggoner

WITNESSED BY _____

C. R. Wagner

Well TEst Engineer