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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

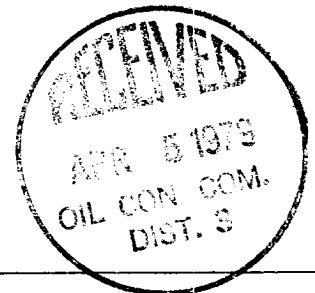
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Lopez Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1015</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6770' GL, 6783' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1/25/79. Pressure tested casing to 3800 psi; held OK. Perforated 6724-6738' x 4 SPF of .38" diameter; total of 56 holes. Swabbed well. Released service unit and shut well in for pressure build-up. Fraced first stage with 39,000 gallons cross-linked gelled frac fluid in 30,500 pounds sand. Perforated 6616-44' x 4 SPF of .38" diameter; total of 12 holes. Released service unit on 2/16/79. Shut well in for pressure build-up. Moved in service unit and foam fraced on 3/1/79 with 36,800 pounds sand 43,200 gallons frac fluid and approximately 45,600 SCF of N₂. The 2-3/8" production tubing was landed at 6700'. Swabbed well.

Rig released on 3/8/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. E. WOODWARD TITLE District Adm. Supervisor DATE 4/4/79

Original Signed by A. R. Kendrick TITLE District Adm. Supervisor DATE APR 5 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: