

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004523204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lopez Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Pat Archuleta
3. Address of Operator P.O. Box 800, Denver, CO 80201 (303) 830-5217
4. Well Location Unit Letter D : 800 Feet From The North Line and 1015 Feet From The West Line Section 2 Township 29N Range 9W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>repair</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRUSU 5/9/96
Ran 1.906 swedge to 6643' but tbq plug only went to 6188'. Set CW plug 6188'. NU and TOH. Clean out w/N2 and sweep w/foam from 6734'-6770'. TIH cir hole and found no fill. Cleaned out w/8.75" bit and scrapper for 4.5" prod casing. RAn gamma ray and ccl.
Perforated from 6724'-6738', 6616'-6644' w/2jspf, .340 inch diameter total 86 shots fired. Ran tbq in X nipple and land tbq at 6717',. NDOP NUWH pull tbq ploy.
Flow test for 2 hrs on 32/64" choke, revovered 86 mcf. FTP 150#, FCP 320#.
RDMOSU 5/14/96.

RECEIVED
JUN 10 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Clerk DATE 6/5/96
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. (303) 830-5217

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 10 1996
CONDITIONS OF APPROVAL, IF ANY: