## Form Approved. Form 9-331 co -- Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES តិ គី គូ ម៉ូ #30E P.W. 91 171 91 5. LEASE DEPARTMENT OF THE INTERIOR SF-078132 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 8626 7. UNIT AGREEMENT NAME: SUNDRY NOTICES AND REPORTS ON WELLS 활동원원 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) ्राच्या विद्युद्धः विद्युद्धः 8. FARM OR LEASE NAME A. L. Elliott ' gas X well $\square$ other 9. WELL NO. 2-3-4 well 発売し 4 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME AMOCO PRODUCTION COMPANY Basin Dakota 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR 501 Airport Drive Farmington, NM 87401 AREA SE/4 NW/4 Section 11, 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 T-29-N, R-9-W 1500' FNL x 2120' FWL, Section 11, AT SURFACE: T-29-N, R-9-W 12. COUNTY OR PARISH 13. STATE NM C P. F San Juan AT TOP PROD. INTERVAL: AT TOTAL DEPTH: a 2 # 2 6 14. API NO. <u>Same</u> 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 30-045-23309 91. \_7 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5945 GL, 5958 KB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: olicemy in 10 to 54 to 170 to 54 to **TEST WATER SHUT-OFF** 100 g FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ž ť ABANDON\* Completion (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Completion operations commenced on 2/25/79. Pressure tested casing to 4300 psi; he held OK. Perforated 7021-29' and 7096-7109' x 2 SPF. Sand-water fraced with 49,750 pounds sand and 62,000 gallons cross-linked gel frac fluid consisting of

2% KCL, 1 gallon surfactant and 25#, J-84 per 1000 gallons water. Hit bridge with perf gun at 6767'. Circulated out sand and unloaded water with No. Perf 6927-43' x 2 SPF. Foam fraced with 45,600 gallons frac fluid per above, 42,100 pounds sand and approximately 209,200 SCF of N2.

The 2-3/8" production tubing was landed at 7122'.

Completion rig released on 3/1/79.

Swabbed well. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct

geno regnod By TITLE Dist. Adm. Supvr. DATE <del>R. SVODODA</del>

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APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

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\*See Instructions on Reverse Side

