## Form Approved.

Form 9-831	Budget Bureau Ho. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE 6.5.00 00 00.6.6
DEPARTMENT OF THE INTERIOR	SF-078132 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE, NAME
GEOLOGICAL SORVET	
AND DEPORTS ON I	WELLS 7. UNIT AGREEMENT NAMES E
SUNDRY NOTICES AND REPORTS ON I	선물로 이 등인법
(Do not use this form for proposals to drill or to deepen or plug back reservoir. Use Form 9-331-C for such proposals.)	
,	
1. oil gas other	9. WELL NO. 101 161 161 161 161 161 161 161 161 161
2. NAME OF OPERATOR	<b>4</b> 16.5 16.6 16.6 16.6 16.6 16.6 16.6 16.6
Amoco Production Company	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	DASTII DAROCA
501 Airport Drive Farmington, NM	87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR se space 17 AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, Se	nE/4 NE/4 Section 15, T29N, R9W
halow)	NE/4 NE/4 DOCUMENT
AT SURFACE: 940' FNL x 1000' FEL, Sect	, R9W San Juan = SEE NMS = S
AT TOP PROD. INTERVAL: Same T29N AT TOTAL DEPTH: Same	14. API NO. 15 2 2 3 2 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE ( REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
REPORT, OR OTHER DATA	5950! FGL F F E C C C
REQUEST FOR APPROVAL TO: SUBSEQUENT REP	ORT OF: 연중기업 등 점독대표
TEST WATER SHUT-OFF	English 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FRACTURE TREAT	T brain and the control of the contr
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9-330.) To C C C
PULL OR ALTER CASING  MULTIPLE COMPLETE	The strike of th
CHANGE ZONES	
ABANDON* □ □	그 항공학하는 요. 현황학
(other) Set Casing	<u> </u>
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS	(Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed wo measured and true vertical depths for all markers and	c (Clearly state all pertinent details, and give pertinent details details and give pertinent details.
measured and true vertical depths for all markers and	TT (100 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2
111 1 0 2//" hole to 2918". Set 7", 23	.0# casing at 2918' with 480 sx class "B" cement
rilled 8-3/4 Hole to 2/10.	k, 0.8% fluid loss additive cement. Tailed in
o:50 Poz, 6% gel, 2# Medium tur prug 1 3. with 100 sx class "B" Neat cement. Circu	lated 20 sx cement to surface.
orilled 6-1//" hole to total depth of 718	13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.8% fluid loss additive, 6-1/4# 1 sx Gilsonite
ex class "B" cement, 50:50 Poz, 6% ger, ocement. Tailed in with 100 sx class "B"	Neat cement. No cement returns.
Orilling rig was released on 2-24-80.	
711111116 1-8 ***	
	निर्मेष्ट होते हैं है
	MÁR 18 1980 £ 18 3
	OIL CON. SAS
Subsurface Safety Valve: Manu. and Type	T DIST. 2 T SEE Ft.
18. I hereby certify that the foregoing is true and correct	et Adm. Supvr. 3-10-80 253
SIGNED E WOODER TITLE DI	st. Adm. Supvr. DATE 3-10-80 5952
	ederal or State office use)
(This Space for I	

\*See Instructions on Reverse Side

NMOCC

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SEE MAR 12 1980

WARMINGTON DISTANCT

BY MARY NOT WITHOUT ARMINGTON DISTANCE

BY MARY NOT WELL BY MARY NOT W