## UNITED STATES

	Budget Bureau No. 42-R1424
	5. LEASE SF-078132
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ent	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME A. L. Elliott "C"
	9. WELL NO.
	10. FIELD OR WILDCAT NAME Basin Dakota
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	NE/4, NE/4, Section 15, T29N, R9
,	12. COUNTY OR PARISH 13. STATE San Juan NM
	14. API NO.
CE,	30-045-23346 =
)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
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DEPARTMENT OF THE INTERIOR	SF-078132	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME A. L. Elliott "C"	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 940' FNL x 1000' FEL, Section 15, AT TOP PROD. INTERVAL: Same T29N, R9W AT TOTAL DEPTH: Same	NE/4, NE/4, Section 15, T29N, R9V  12. COUNTY OR PARISH 13. STATE  San Juan NM  14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23346 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5950 GL	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  APPROVAL  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 3-24-80. Total depth of the well is 7170' and plugback depth is 7145'. Perforated intervals from 7072' to 7122' with 2 SPF, with a total of 30 holes of 1/2" in diameter. Sand-water fraced with 55,617 gallons of frac fluid and 174,000# of sand. Perforated intervals from 6894' to 6991' with 2 SPF, with a total of 24 holes

of 1/2" in diameter. Sand-water fraced with 61,500 gallons of frac fluid and 207,000# of 20-40 sand. Landed 2-3/8" tubing at 7133'.

Swabbed the well and released the rig on 4-1-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_\_ 18. I hereby certify that the foregoing is true and correct TITLE Dist. Adm. Supvr. DATE (This space for Federal or State office use) DATE ACCEPTED FOR RECORD \_\_\_\_ TITLE \_\_\_\_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APR 28 1980

BY ARMINGTON DISTRICT

\*See Instructions on Reverse Side

