Form 9-331 (May 1963)

## TATES SUBMIT IN TRIPLICATE\* THE INTERIOR GOTHER INSTRUCTIONS ON re-UNITED STATES

GEOLOGICAL SURVEY			SF 080245-B	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS X OTHER		7. UNIT AGREEMENT NAME NONE		
2. NAME OF OPERATOR D. J. S	immons - ;	8. FARM OR LEASE NAME L.V. Hamner "A"		
rort worth, lexas /ollo		9. WELL NO. NO. 1	A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) 1720 * FNL - 1760 * FWL  At surface  Sec. 21 - T29N - R9W		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		
		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 21 - T29N - R9W N. M. P. M.		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	5619 GR 5632 KB	San Juan	N.M.	
16. Check A	enventiate Roy To Indicate Nature of Notice Report	or Other Data		

SUBSCOUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ARANDONMENT\* SHOOT OR ACIDIZE ABANDON\* Well History CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) On 3-5-79 began well completion: Nippled up well and picked up string of 2 3/8" tubing. 3-6-79 ran tubing in well and found bottom at approx.

4735'. Western Co. pressured up hole & tested csg. to 3500#, press. OK held steady for 5 min. Spotted 400 gallon of 71/2 HCl at bottom of hole to cover the proposed zone to be perforated. Ran correlation log and gun perf. the Mesaverde at the following depths (1 shot each) for the first stage frac.: 4342,4345,4358,4364,4370,4376,4382,4388,4394,4400,4412,4417,4422,4431,4437,4486 4537,4541,4598,&4680.(20 holes).Treated perf.zone with 2000 gal. fo 15% HCl & dropped ballsealers. Started frac & fraced with 60,000# of 20/40 sd & 60,000 gal water. Min. treat press. 400# Max. 2000#. Rate 40 bbl/min. Set Bridgeplug at 4250 % then gun perf. the Mesaverde at the following depths (1 shot each) for the second stage frac:3656,3729,3774,3780,3786,3792,3817,3824,3830,3870,404 4045,4067,4127,4151,4157,4220,(16 holes). Treated perforated zone with 1500 gal 15% HCl & dropped ballsealers. Started frac & fraced with 60,000# of 20/40 sd & 60,000 gal water. Min treat press. 2100# Max. 2500#. Rate 35 bbl./min. Frac finished 3-7-79. Final shut-in press. 450 # in 15 min. 3-7-79 rigged compressor booster, went in hole with 2 3/8" tubing & bit to blow well & drill bridgeplug. Drilled bridgerlug and cleaned well down to approx. 4735' PBTD. continued blowing & cleaning well - good gas blow. 3-10-79 Fulled tubing and removed bit. Ran 2 3/8" to approx. 4615 with seating nipple on bottom. Well nippled up and rig released. Well complete.

18. I hereby certify that the foregoing is true and correct SIGNED AShton B. Geren, Jr.	Manager & Supt for: • TITLE D.J. Simmons	DATE March	30,1979
(This space for Federal or State office use)		•	;
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	