					(
Form 9-331 (May 1963)		UNITED STATE		SUBMIT IN TRIPLICATES	Budget Buleau No. 42-K1424.			
(lady 1000)		MENT OF THE GEOLOGICAL SU		R verse side)	5. LEASE DESIGNATION AND SERIAL NO. SF 080245-B			
SIIN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)								
1.	7. UNIT AGREEMENT NAME NONe							
WELL X GAS WELL 2. NAME OF OPERATOR	8. FARM OR LEASE NAME							
2. NAME OF OPERATOR	L.V. Hamner "A"							
3. ADDRESS OF OPERATOR	9. WELL NO. NO. 1A							
4. LOCATION OF WELL (10. FIELD AND POOL, OR WILDCAT							
See also space 17 bel		Blanco Mesaverde						
20 30.1200		720' FNL - 1760' FWL ec. 21 - T29N - R9W			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 21 - T29N - R9W			
					No Mo Po Mo			
14. PERMIT NO.		15. ELEVATIONS (Show			San Juan N.M.			
16.	Check A	ppropriate Box To I	ndicate No	ature of Notice, Report, or				
	NOTICE OF INTE	• •	1		QUENT REPORT OF:			
TEST WATER SHUT-C)FF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE REPAIR WELL		ABANDON* CHANGE PLANS		(Other) Set Surf	Intermed, &liner x			
(Other)		s of multiple completion on Well pletion Report and Log form.)						
17. DESCRIBE PROPOSED O proposed work. I nent to this work.)	or completed of gell is direct. The above	PERATIONS (Clearly state clonally drilled, give sub	all pertinent surface location d well	ons and measured and true verti was spudded at	s, including estimated date of starting any cal depths for all markers and zones perti-			
a 13 3/4" sur	f. hole	was mud dri	lled to	approx. 275'.At	: 4:45AM on 2-27-79			
approx. 249'	of 9 5/8	3 " 36# surfa	ce_casi	ing was set at 26	63' (KB) & cemented with			
220 sx of Cl.	220 sx of Cl.B cement & 2%Calcium Chloride. Cement circulated to the surface. On 2-27-79, prior to drilling out from under surface, a Shaffer 10" - 900							
On 2-27-79,	prior	to arilling	out ire	om under surface,	d name) 6000 nei toet			
blowest prove	ntor Cit	sing, doubt	on the	(pipe lams & bill	nd rams), 6000 psi test			
blowout preventer was installed on the 9 5/8" surface casing and the casing was pressure tested to 600 psi and held steady for 30 min. Then, at approx.								
1:45 PM a 8 3/4" hole was commenced and mud drillid below surface casing to								
approx. 3300' which was reached at approx. 12:15 AM on 3-2-79. Conditioned								
hole and ran intermediate string of 7" 20# K-55 casing to a depth of								
<pre>a" casing was</pre>	cemente	ex of class B cement.						
Plug down at	10:30 A	ing below 7" with						
natural gas a	nd drill	ne logger's TD of 4815',						
reached at 4:	10 MA C4	mpensated Density logs K-55 csg.(liner),						
casing shoe s	at at 19	Tall 30 Jus. Rist with in	cart f	loat set annrov	36' above shoe. TIW			
liner Hanger	(ton of	liner) set	at 3126	ó'. Liner was cer	mented with 230 sx of			
50-50 Posmix	cement.	Plug down a	t appro	ox。5:45 PM 3 - 4-7	79, float held OK:			
Formation top	s: Surf	. Naciemento	. Oio A	Alamo 1060. Fruit	tland 1726. Pictured			
Cliffs 2060,	Cliff Ho	ouse3766, Me	nefe e (3830,Point Looko	it 4336, T.D. 4815.			

18. I hereby certify that the foregoing is true and correct SIGNED AShton B. Geren. Jr.	Manager & Supt. f	or:	DATE March	30,1979
(This space for Federal or State office use)	1	117		7
APPROVED BY	TITLE		DATE	
*Se	e Instructions on Reverse Side	No. OF	53	