

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator	D.J. Simmons		
Address	3815 McCart Street Fort Worth, Texas 76110		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Laura V. Hamner "A"	1A	Blanco Mesa Verde	State, Federal or Fee Federal
Location			
Unit Letter	F	1720 Feet From The North Line and 1760 Feet From The West	
Line of Section	21	Township 29 North Range 9 West	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.	P.O. Box 108 Farmington, N.M. 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	P.O. Box 990 Farmington, N.M. 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	F	21	29N
			9W
Is gas actually connected?	No	When right-of-way is approved.	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spud	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-26-79	3-10-79	4815'	4735'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Blanco Mesa Verde	Mesa Verde	3656'	4615'					
Perforations	3638, 3722, 3774, 3788, 3789, 3792, 3817, 3824, 3829, 3870, 4045, 4067, 4127, 4151, 4157, 4412, 4417, 4422, 4431, 4437, 4486, 4537, 4541, 4598, and 4680.	Depth Casing Shoe	Csg. shoe 4815.					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	263'	220 sx.
8 3/4"	7"	3295'	560 sx.
4 1/2" (liner)	4 1/2" (liner)	3126' to 4815'	230 sx.
2 3/8"	2 3/8"	4615'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Q=2,453 MCF/D	3 hr.		
AOE= 4,613 MCF/D	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	660 psig (shut-in)	660 psig (shut-in)	3/4"
Back press.			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ashton B. Geren, Jr.
Ashton B. Geren, Jr.

(Signature)

Manager & Supt. for D.J. Simmons, Opr.

(Title)

March 19, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 23 1979, 19

BY Original Signed by A. R. Hendrick

TITLE SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.