

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FNL, 1090' FEL "A" NE/NE Sec. 20, T29N,R9W

5. Lease Designation and Serial No.

SF-080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hammer #9

9. API Well No.

30-045-23421

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliff

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to abandon the Picture Cliff formation in the subject well and Recomplete (plug back) to the Fruitland Coal formation per the attached procedure.

Please contact Cindy Burton (303)830-5119 if you have any questions...

**RECEIVED**

SEP 25 1991

OIL CON. DIV. I

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Sr. Staff Admin. Supervisor

Date

Date

Hamner 09  
20A-29N-09W  
*Blanco* ~~Aztec~~ Pictured Cliff PxA  
&  
Basin Fruitland Recompletion

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl water. NDWH. NUBOP.
3. POOH w/ 1-1/4" tbg. TIH w/ tbg and pkr. Set pkr at 1900'. Squeeze perforations w/ 62 cu. ft. Class B cmt. POOH. 2036'-2085'
4. WOC 24 hrs. Drill out cmt. Pressure test csg to 1000#. Circulate hole clean. POOH.
5. Fill csg w/ 2% KCl water. Run cased hole CNL/GR/CCL log from PBTD to 1700'. Fax copy to Denver immediately for review. Before perforating, check w/ Denver for possible changes to the perforated interval.
6. TIH w/ 4" perforating gun, 90° phasing, minimum 22 gram charge. Perforate the following intervals w/ 8 JSPF:
  - 1834' - 1840'
  - 1898' - 1908'
  - 1924' - 1930'
  - 1968' - 1974'
  - 2008' - 2023'Depths correlate to Birdwell GR/CNL log run 5/12/79, and may be adjusted depending on the results of the cased hole neutron log.
7. Fracture stimulate down casing with slick water and 20/40 frac sand. (Procedure to follow) Shut well in for a minimum of 4 hours.
8. Flow well back slowly, attempting to avoid sand production.
9. TIH w/ 1-1/4" tubing. Circulate out fill to PBTD. Land tubing @ 2023'. Swab well if necessary. RDMOSU.
10. Return well to production.
11. Report gas and water rates on morning wire for 2 weeks. Take wellhead gas and water samples. Submit for analysis.

Report any major problems to Ty Smith @ (303) 830-5164